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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 20 1969

J. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-5073</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Robinson Bros. Oil Producers</b>	8. Farm or Lease Name <b>State "A"</b>
3. Address of Operator <b>914 Vaughn Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>19-S</b> RANGE <b>28-E</b> NMPM.	10. Field and Pool, or Wildcat <i>Winchester Wolfcamp</i>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3286 Gr.</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-4-69 - Released packer, trip tubing, loaded hole w/lease crude.  
Perforated Wolfcamp section with 1 shot per ft. @ 9064-70, 9074-77, 9085-87.  
Total of 11 shots. Ran Model "R" packer to 8892' and set.  
9-5-69 - Treat all perforations with 6,000 gals. 15¢ NE acid. M. pressure  
1200 psi, rate 7 BPM. Flush acid with lease crude. Wab well in.  
9-6-69 - Well flowed 130 Bbls. oil in 13 hrs. plus 4 bbls. acid water  
per hour.  
9-7-69 - Flowed 265 BOPD, 120 psi in tubing. Very little acid water.  
9-8-69 - flowed 226 BOPD; 100 psi on tubing. No water. GOR 1973 to 1.  
Note: Top Wolfcamp line @ 9058'. Old perforations in this zone from  
9112 to 32 and 9168 to 88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. M. Anderson*  
(For C. M. Anderson, Manager)

TITLE **Agent**

DATE **Sept. 20, 1969**

APPROVED BY *W. A. Gressett*

OIL AND GAS INSPECTOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: