

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
FEB 1 1973
N. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-5073	
7. Unit Agreement Name	
8. Farm or Lease Name State A	
9. Well No. 1	
10. Field and Pool, or Wildcat Winchester Wolfcamp	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Robinson Bros. Oil Producers
3. Address of Operator 914 Vaughn Bldg., Midland, Texas 79701	4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19 S RANGE 28 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3286 GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/11/69 Released Model R packer @ 8892, lowered tubing & reset packer @ 9100'.
 9/12/69 Shut in 13 hours, tubing pressure 625#, casing pressure 1600#. Bled off tubing pressure, snub gas, oil and trace load water to pit.
 9/13/69 Sonic test indicated fluid in casing @ 6000'. Casing pressure 1410#. 13-hour shut in tubing pressure 660#. Open tubing on 18/64" choke, pressure declined to 60# & well flowed 1 1/2 bbls oil in 1 hour. Removed choke and flowed 5 1/2 bbls oil in 1 hour & died. Ran Otis gauge ring to seating nipple @ 9043' & run standing valve & set in seating nipple @ 9043'. Ran Otis tool & fired a button with 6/64" orifice into tubing wall 32" above tubing collar @ 8993'. Well began flowing @ 7:00 PM, tubing pressure 50#, casing pressure 1600#, 1 3/8" choke.
 9/14/69 Flow 130 bbls oil in 13 hours plus estimated 4 bbls acid water per hour, tubing pressure 75#, casing pressure 1675#, 1 3/8" choke, 550 MCFFD, GOR 2290. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Grasset TITLE Agent DATE 1/31/73

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE FEB 1 1973

CONDITIONS OF APPROVAL, IF ANY: