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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 19 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-5073</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Robinson Bros. Oil Producers</b>		8. Farm or Lease Name <b>State A</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, NM 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>19 S</b> RANGE <b>28 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Winchester Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3286 GR</b>		12. County <b>Bddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 6/19/74. Perforated eight 1/4" holes 9241, 43, 45, 47, 48, 49, 9261, 64 and 9267. Set ret HP @ 9200 & RTTS @ 9150. Treated perfs 9241 to 9267 with 10,000 gallons MCD 202, 3 gallons H14N & 100 gallons parashock 120. Flush with 1500 gallons 9# brine. Reset ret HP @ 9150 & RTTS @ 8964 & treat perfs 9064-87 & 9112-32 with 15,000 gallons MCD 202, 3 gallons H14N & 500# TIC-180. Flush with 1500 gallons 9# brine. Flowed approximately 1,000 MCF gas per day, 4 barrels oil, thru 20/64" choke, TP 160#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Hanna Hobbs* TITLE Agent DATE 9/18/74

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE SEP 20 1974

CONDITIONS OF APPROVAL, IF ANY: