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		XICO OIL CO		0 F D 5	SION 2 1 6 1962	-				
	BUTION	Santa F	c, New Mexi		(1.0 1302	-				
				C), C. C.	F		╶─╆╌╍╆		┼──┼
S.G.S AND OFFICE	3)	WET I			ESIA, OFFI CE	-	┥╌┼╴	╶┼╼╃		┨──╋
O AN SPORTEN	GAS			J.J.		-				┠
PERATOR										
later than	twenty days a minimission. Subn G. W.	Oil Conservation fter completion of nit in QUINTUP Strake	well. Follow in LICATE I	structions in R f State Land	ules and Regula	tions — es		AREA 640 TE WELL	CORREC	CTLY
	(Con	pany or Operator)				(12	n (Line)			
	-	in WW								
Vell is	660	feet from	rth		660		: írom	West		••••••
Section	36	If State La	ad the Oil and	Gas Lesse VIO.	E- 5073			••••••••••••••		
rilling Comn	nenced	January 28		52 Dellina	was Completed.	Fe	bruary	18		19 6
		Jak								
		P. O. Box /								
levation abov	e sea level at To	op of Tubing Hero		-						
			OIL	JANDS OR 20	NES					
lo. 1, from	32801	to	32901		*		 to			
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lo. 1, from	None		to			"fze", ".,			••••••••	
o. 2, from			to				• • • • • • •	·····	•	••••••
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o. 3, from		·····	to				·····			
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			to							

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(Elevined 7/1/88)

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	BIZE	PER FOOT	USED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
-	8-5/8	24	New	7651	Baker			Surface Casing
-	4-1/2"	9.5#	New	3466.461	Baker	25871		Production Casing

	MUDDING AND CEMENTING RECORD								
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED			
12-1/4"	8-5/8*	7801	525	Plug and Displ.	10.1	Hole Filled			
6-3/4*	4-1/2"	3479.681	100	Plug and Displ	9.0	Hole Filled			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 3280' - 3290'. Treated with 500 gallons acid, 10,000 gallons crude oil

and 30,000 pounds of sand. Load oil not fully recovered. Set Baker bridge plug at 3274!

KDB. Squeezed perforations with 275 sacks of cement. Perforated from 3254! - 3268!; treated

with 500 gallons of acid, 3360 gallons crude oil and 7,000 pounds of sand. Load oil not fully recovered. Result of Production Stimulation.

Recovery of salt water from both zones.

Depth Cleaned Out

ORD OF DRILL-STEN AND SPECIAL TES

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 0 4874 Rotary tools were used from. feet to Cable tools were used from..... feet to.feet, and from......feet to......feet to..... PRODUCTION Put to Producing....., 19...... None OIL WELL: The production during the first 24 hours was..... was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity..... None GAS WELL: The production during the first 24 hours was..... M.C.F. plus......barrels of liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico T. Anhy..... T. Devonian..... Ojo Alamo..... Т. T. Salt Т. Silurian..... Τ. Kirtland-Fruitland 7701 Salt..... Montoya **B**. Т. Т. Farmington..... 9561 Pictured Cliffs..... T. Yates..... Т. Simpson..... Т. 12851 Т. 7 Rivers..... McKee..... Т. T. Mencfee..... 17271 Т. Ellenburger..... Oucen..... Т. Τ. Point Lookout..... 19651 Т. Grayburg..... Т. Gr. Wash..... Mancos..... Т. T. Granite..... Т. Dakota..... T. D.San Andres 30121 Т. -----T.V. CELO Т. Morrison a 42701 T. т Т. Penn..... rings 43471 Т Т. 1 Т. -----T. Abo T. Т. _____ _____ T. Т. Penn. T.

FORMATION RECORD

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 360 770 956 990	360 770 956 990 1965	186 34 975	Sand - red beds Salt with Anhydrite string Anhydrite and shale Sand and shale Sand, dolowite and shale	er 8		•	
1965 3000 4270	3000 4270 4874	1035 1270 604	Lime, dolomite and sand and shale Sand, dolomite stringers Lime and dolomite TD 4874 KDB		· ·		-
			, , ,				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

· ·	March 14, 1962						
Company or Operator G. W. Strake		(Date)					
Name	Posizion at Title. Supt.						
		an an an an					