	NEW MEXICO	DOIL CON		TION C	OMMISSI	0 N		FORM C-103
	MISCELL							(Rev 3-55)
							RE	CEIVED
	ubmit to appropria	te District C	Office as	per Com	nission Ru	le 1106)	· AD	D
Name of Company Western-	Yates		Addre		Box 42	7, Artesi		5 0 1962 ew Mexico
Lease State 648	We	11 No. Ur 75	nit Letter H	Section 10	Township	9-8	Ram	SIAZSFDGL
Date Work Performed April 9 thru 26, 1962	Pool			1	County		. I	
April 7 Uru 20, 1704		REPORT OF	: (Check	appropria		ddy		
Beginning Drilling Operations		ng Test and C	· · · · · · · · · · · · · · · · · · ·		X Other (E			
Dugging		dial Work			Clear	ning out H	P & A	well.
Detailed account of work done, nate	ure and quantity of 1	materials use	d, and res	ults obtai	ned.			
4-18-62: Tested casin Neutron logs and 2002-18	t 2:00 P. M. 4 ng with 4,000 s. Perforated '. Ran strade	lb. for 3 d interva dle packe	ls 213 ers to (-42'; treat.	2106-18 Pressu	'; 2062-8 red up on	2'; 2 1 p er	042-46 ^r ; forations and
4-21-62: Ran magnesi set at 1973'. squeezed all	ication betwe ium cement r Displaced h perforations	etainer o nole below with 100	on 2 3/ w retai) sacks	8" OD iner wi i regul	tubing v ith ceme ar neat	with 180° ent. Set cement v	alum retai vith .	ninum tail pipe
4-21-62: Ran magnesi set at 1973 ¹ . squeezed all low fluid loss	ication betwe ium cement r Displaced h perforations s additive. I	etainer o nole below with 100	on 2 3/ w retai) sacks o sque	8" OD iner wi regul eze at	tubing v ith ceme ar neat 1800 lb	with 180° ent. Set cement v	alum retai vith . 1/3	ner and 8% Halad 9 hours cementin
4-21-62: Ran magnesi set at 1973'. squeezed all low fluid loss time.	ication betwe ium cement r Displaced h perforations s additive. I	etainer of hole below with 100 Brought t Position Prod.	on 2 3/ w retai) sacks o sque Supt.	8" OD iner wi regul eze at	tubing with ceme ar neat 1800 lb	with 180 ¹ ent. Set cement v . after 5 Vestern-1	alum retai vith . 1/3	ner and 8% Halad 9 hours cementin
4-21-62: Ran magnesi set at 1973 ¹ . squeezed all low fluid loss time. Witnessed by R. J. Daven	ication betwe ium cement r Displaced h perforations s additive. I port	etainer of hole below with 100 Brought t Position Prod. W FOR REM ORIGINA	on 2 3/ w retai) sacks o sque Supt.	8" OD iner wi regul eze at	tubing v ith ceme ar neat 1800 lb	with 180 ¹ ent. Set cement v. after 5 Vestern-?	alum retai vith . 1/3 1 Yate	ner and 8% Halad 9 hours cementin
4-21-62: Ran magnesi set at 1973'. squeezed all low fluid loss time.	ication betwe ium cement r Displaced h perforations s additive. I port	etainer of hole below with 100 Brought t Position Prod.	on 2 3/ w retail) sacks o sque Supt.	8" OD iner wi regul eze at	tubing with ceme ar neat 1800 lb	with 180 ¹ ent. Set cement v. after 5 Vestern-?	alum retai vith . 1/3 1 Yate	ner and 8% Halad 9 hours cementin
4-21-62: Ran magnesi set at 1973'. squeezed all low fluid loss time. Witnessed by R. J. Daven DF Elev. TD	ication betwe ium cement r Displaced h perforations s additive. I port	etainer of hole below with 100 Brought t Position Prod. W FOR REM ORIGINA	on 2 3/ w retail) sacks o sque Supt. EDIAL V	8" OD iner wi regul eze at	tubing vith cerne ar neat 1800 lb Company PORTS Of Producing	with 180 ¹ ent. Set cement v. after 5 Vestern-?	alum retai vith . 1/3 Yate	minum tail pipe ner and 8% Halad 9 hours cementin mpletion Date
4-21-62: Ran magnesi set at 1973'. squeezed all low fluid loss time. Witnessed by R. J. Daven DF Elev. TD	ication betwe ium cement r Displaced h perforations s additive. I port FILL IN BELOU	etainer of hole below with 100 Brought t Position Prod. W FOR REM ORIGINA	on 2 3/ w retail) sacks o sque Supt. EDIAL V	8" OD iner wi regul eze at ORK RE	tubing vith cerne ar neat 1800 lb Company PORTS Of Producing	vith 180 ¹ ent. Set cement v . after 5 Vestern-? VLY	alum retai vith . 1/3 Yate	minum tail pipe ner and 8% Halad 9 hours cementin mpletion Date
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4-21-62: Ran magnesi set at 1973'. squeezed all low fluid loss time. Witnessed by R. J. Daven D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval Date of Test Before Date of Test	ication betwe ium cement r Displaced h perforations s additive. I port FILL IN BELOU Tubing Depth Oil Production	etainer of hole below with 100 Brought t Position Prod. W FOR REM ORIGINA PBTD RESULTS Gas Prod	on 2 3/ w retail o sacks o sque Supt. EDIAL V L WELL I Oil Stri Product OF WOR	8" OD iner wi regul eze at /ORK RE DATA ng Diamet ing Forma (OVER Water P	tubing v ith cerne ar neat 1800 lb Company V PORTS ON Producing er tion(s)	with 180 ¹ ent. Set cement v. after 5 Vestern-7 VLY Interval Oil Stri	alum retai vith . 1/3 Yates Co	Gas Well Potential
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	W MEXICO OIL C				FORM C-103 (Rev 3-55)
	to appropriate Distric				
Name of Company Western-Yates		Addres	^s P.C). Box 427, Arte	esia, New Mexico
Lease State 648	Well No. 75	Unit Letter H		Township 19-S	Range 28-E
Date Work Performed 26, 1962 Pool	Artesia		1	County Eddy	
	THIS IS A REPORT		ppropria	te block)	
 Beginning Drilling Operations Plugging 	Casing Test and Remedial Work	d Cement Job	2	Cleaning out	P & A well.
Detailed account of work done, nature and	quantity of materials	used, and resu	lts obtai	ned.	
4-26-62: Drilling out cem	ent at 2121'.	Will finis	h dril	ling out cement,	re-perforate,
run casing scrag	per, and attemp	pt to trea			
					351763
				t to a form	
				₽ 2, *	• • •