

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED 6-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

MAY 8 1962

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Western-Yates		Address P.O. Box 427, Artesia, New Mexico				
Lease State 648	Well No. 75	Unit Letter H	Section 10	Township 19-S	Range 28-E	
Date Work Performed 4-23-62 to 5-3-62	Pool Artesia			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 4-23-62 - Drilled out cement to 2228'. Ran casing scraper
4-26-62 - Perforated intervals as follows: 2138-42' with 2 JSPF; 2106-18' with 1 JSPF; 2062-82' with 1 JSPF; 2042-46' with 2 JSPF; and 2002-18' with 1 JSPF.
4-27-62 - Ran 2 7/8" OD 6.5 lb. tubing with 2 packers to treat.
4-28-62 - Treated interval 2138-42 with 200 gals. acid, 4032 lb. sand and 246 bbls water.
Treated interval 2106-18 with 336 gals. acid, 956 lb. sand and 106 bbls water.
Treated interval 2062-82 with 1000 gals. acid, 8619 lb. sand and 481 bbls water.
Treated interval 2042-46 with 500 gals. acid, 9593 lb. sand and 506 bbls water.
Treated interval 2002-18 with 500 gals. acid, 20,000 lb. sand and 639 bbls water.
4-30-62 - Pulled 2 7/8" OD tubing and re-ran 2 3/8" OD tubing. Ran rods and pump set at 2130'.
5- 3-62 - Well pumped 71 BLW and 40 BO.
5- 4-62 - Tested 46 barrels oil and 33 BLW.
5- 6-62 - Tested 231 barrels oil and 77 BLW. Lack 1768 barrels load water. Will potential effective 5-3-62 for 40 BOPD.

Witnessed by R. J. Davenport	Position Production Supt.	Company Western-Yates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3499	T D 2238	P B T D 2238	Producing Interval Grayburg	Completion Date 5-3-62
Tubing Diameter 2 3/8"	Tubing Depth 2130'	Oil String Diameter 4 1/2"	Oil String Depth 2237'	

Perforated Interval(s)
2002-18'; 2042-46'; 2062-82'; 2106-18' and 2138-42'.

Open Hole Interval None	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Not producing					
After Workover	5-3-62	40	TSTM	71 BLW		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>R. J. Davenport</i>
Title OIL AND GAS INSPECTOR	Position Production Superintendent
Date MAY 8 1962	Company Western-Yates

OIL CONSERVATION COMMISSION	
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