NEW MEXICO OIL CONSERVATION COMMISSION      Sama Fe, New Mexico								REDE	TVE
Control of the second sec		╾┼╼┼			NEW MEXIC	O OIL CONS	ERVATION		
WELL RECORD      "Tffex_:::::::::::::::::::::::::::::::::::						Santa Fe, I	New Mexico	.001	i' <del>t</del> f.
WELL RECORD      WELL RECORD        WELL RECORD      WELL RECORD        WELL RECORD      Mail to District Office, Off Conservation Consumption in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than inverty due the completion of well False, intermetion in Nairs and Regulater than intermetion intermetion interemetion intermetion i								<b>D</b>	• •
Mail to District Office, Off Concernation Commission, to which Form C-101 was as of the Consumine. Submit in QUINTUPLICATE.      Junc ATE, 60 OCRES      Vilideat      Junc ATE, 60 OCRES      Vilideat      Junc ATE, 60 OCRES      Vilideat      Junc ATE, 60 OCRES      Junc ATE, 60 OCRES <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			<u> </u>						
Allow instructions in Rules and Regul of the Compariso Conserver.      AREA NO CONSERVEX      Ashenus & Elilitard, No. 3 Ltd.    1-1    Leonard State      (Canase: Conserver Conserver)    (Canase: Conserver)    (Canase: Conserver)      (d) No. 1-1    in. BW K of . W K, of Sec. 1., T. 19.8., R. 29.E., NI (Canase: Conserver)    R. 29.E., NI (Canase: Conserver)      (d) No. 1-1    in. BW K of . W K, of Sec. 1., T. 19.8., R. 29.E., NI (Canase: Conserver)    R. 29.E., NI (Canase: Conserver)      (d) I Conserver)    I. State Land the Oil and Gas Lesse No. is    B-7717      (d) Go Conserver)    B. L. SCOTANI, I. Conserver)    June 27, 19.0.      (d) Dolling Connerved    June 2, 19.00.    Dolling Connerved    June 2, 19.00.      (d) Form    B. L. SCOTANICA    I. Scotanic I. Conserver)    June 27, 19.      (d) Conserver)    B. L. Scotanic I. Conserver)    June 2, 19.00.    Dollaw Conserver)      (d) Form    D. Scotanic I. Conserver)    I. Scotanic I. Conserver)    June 27, 19.00.      (d) Form    Dol Sortanic I. Scotanic I. Conserver)    I. Scotanic I. Scotanic I. Conserver)    I. Scotanic I.		╺─╁┈╉┈┽				WELL I	CECORD		
Inter that twenty days after completion of well. Follow instructions in Rules and Regul of the Commission Science in QUINTUPLICATE.      AREA 40 CONSERVE      Astrong 40 CONSERVE      Conserved 50 Conserve      Case 1      YildGas      No      YildGas      No      YildGas      No      YildGas      No      YildGas      No      YildGas      No      Section      A      June 6      June 7      June 7<									
LOURS WELL CORRECT.      A about Hilling (No. 3. 144.      (Case)      (Case)      Case (Service)      Case (Service)      Vilcat    Low State      (Case)      Vilcat    Redy    CC      Colspan="2">Case (Service)    Case (Service)    Colspan="2">Colspan="2"Colspa		AREA 640 ACI		later than	twenty days after c	ompletion of wel	ll. Follow instru	hich Form C-10 ctions in Rules	)1 was ser and Regul
(Case)    (Case)      cill No.    1-1    ,in.    STATURE STATUS    Fool,	LOCA	re well com <b>shmun &amp; 1</b>	RECTLY	No. 3 Ltd.		1-1	Leonard	State	
Vildent  Pool  Eddy  O    ell is  950  feet from  ysatt  line and  950  feet from  ysatt    Section  A  If State Land the Oil and Gas Lease No. is  B-7717  june 27,  jp.    ining Commenced  June 27,  jp.  jp. 60.  Drilling was Completed  June 27,  jp.    are of Drilling Contractor  B. L. MCParland, Inc.  The information given is to be kept confidential    drass  Midland, Torkas  OLL SANDS OR ZONES    otation above wa level at Top of Tubing Head  3379.7' Gr.  The information given is to be kept confidential    jp.  jp.  OLL SANDS OR ZONES  Deltation given is to be kept confidential    otation above was level at Top of Tubing Head  3379.7' Gr.  The information given is to be kept confidential    jp.  inc.  No. 4, from  to  Deltation    otation above was level at Top of Tubing Head  3379.7' Gr.  to  Deltation    j from  to  No. 5, from  to  Deltation    j from  to  Set from  to  Set from    si from  to  feet  Set from  Set from    si from  to  feet  Set from  Set from    si from <th></th> <th></th> <th>(Company or Ope</th> <th>erator)</th> <th></th> <th></th> <th>(Lease)</th> <th></th> <th></th>			(Company or Ope	erator)			(Lease)		
el is 650 feet from V321 line and 650 feet from 504th Section A If State Land the Oil and Gas Leave No. is B-7717 illing Commenced Juino 2, 19 00 Drilling was Completed Juine 27, 19 and of Drilling Contractor B. L. MCFar Land, Inc. Middland, TSXAS. Evasion above sea level at Top of Tubing Head 3378.7' Gr. The information given is to be kept confidential 19									-
Section    4    If State Land the Oil and Gas Lease No. is    B=7717      rilling Commenced    June 21, 19.00    Drilling was Completed    June 27, 19.00      ane of Drilling Contractor    B. L. SCPErtand, Inc.    The information given is to be kept confidential      ddress    Midland, T&Xas.    The information given is to be kept confidential									
rilling Commenced June 2,									
Anne of Drilling Contractor. B. L. RCPATIANCI, InC. Midland, TEXAL deres. Midland, TEXAL transmission above sea level at Top of Tubing Head. 3379.7' Gr. 									
Midland, ToxAt    kention above sea level at Top of Tubing Head  3378.7' Gr.    .19	rilling Com	menced	June 2,		., 19.60 Drillin	g was Completed	Ju	ne 27,	19.
array of Tubing Head  3378.7° Gr.  The information given is to be kept confidential	ame of Dri	lling Contrac	torI	B. L. MCParis	and, Inc.				
array of Tubing Head  3378.7° Gr.  The information given is to be kept confidential		-							
OLI SANDS OF ZONES      a. 1, from    No. 4, from    to      b. 2, from    No. 5, from    to      b. 3, from    No. 6, from    to      b. 4, from    No. 6, from    to      b. 1, from    Dolaware sends encountorseePORTANT WATER SANDS      clude data on rate of water inflow and cleavations which water rote in hole.    to      b. 1, from    feet      c. 2, from    to    feet      c. 3, from    to    feet      c. 4, from    to    feet      c. 4, from    to    feet      c. 4, from    to    feet      data and and and comments    sufface      data and and and and commenting RECOBD    sufface      State of    State of and			-			Ine ini	formation given	is to be kept of	onfidential
a. 1, from    BOB9    bo    No. 4, from    to      b. 2, from    No. 5, from    to    to      b. 3, from    No. 6, from    to    to      b. 3, from    No. 6, from    to    to      b. 1, from    Item start start shows 3650-4663' freet    to    to      b. 2, from    to    feet    to    feet      b. 3, from    to    feet    feet    feet      b. 3, from    to    feet    feet    feet      b. 4, from    to    feet    feet    feet      b. 4, from    NEW OK    AMOUNX    KIND or    prOLEED From    sulface      b. 3-3/8''    4590''''''''''''''''''''''''''''''''''''	••••••								
a. 2, from    to    No. 5, from    to      b. 3, from    to    No. 6, from    to      b. 3, from    to    No. 6, from    to      b. 1, from    Delaware sand carries supplur water cost in ble.    Delaware sand carries supplur water above 3660-4662', feet      b. 1, from    to    feet    to      b. 2, from    to    feet    to      b. 3, from    to    feet    to      b. 4, from    to    feet    to      b. 4, from    to    feet    to      b. 4, from    to    feet    to      carries    amouny    shoe    PURPOSE      size    WERONT    NEW OR    AMOUNY    Shoe    PURPOSE      MUDDING AND CEMENTING RECORD				C	)IL SANDS OR Z	ONES			
a. 2, from    to    No. 5, from    to      b. 3, from    to    No. 6, from    to      b. 3, from    to    No. 6, from    to      b. 1, from    Delaware sand carries supplur water note in ble.    to    feet      b. 1, from    to    feet    to    feet      b. 3, from    to    feet    feet    feet      b. 3, from    to    feet    feet    feet      b. 4, from    to    feet    feet    feet    feet      b. 4, from    to    feet    feet    feet    feet    feet      b. 4, from    feet	o. 1. from	noi	ne .	to		. from		to	
b. 3, from									
significant veter sends encounterservor to which water rose in hole.      clude data on rate of water inflow and elevation to which water rose in hole.      b. 1, from    Delaware send Carries subbur water schows 3660-4662' reet      b. 2, from    to      c. 2, from    to      b. 3, from    to      c. 3, from    to      c. 4, from    to      c. 4, from    to      c. 4, from    to      c. 5, from    to      c. 6et.    to      c. 7    TERFORT      VELORY    NEW OR      AMOUNT    SHOP      FPERFORT    NEW OR      AMOUNT    SHOP      VELORY    NEW OR      AMOUNT    SHOP      SIZE OF    NEW OR      MUDDING AND CEMENTING BECORD      SIZE OF    SIZE OF      SIZE OF    SIZE OF      SIZE OF    SIZE OF      OF SACKS    METHON      MUD USED    GAAVERY      MUD USED    GAAVERY      MUD USED    GAAVERY      MUD USED    SIZE OF      SIZE OF    SIZE OF<	-								
Address of a set of water inflow and elevation to which water rose in hole.      Delaware send carries subplur water shows 3860-4662' feet.      0.1, from feet.      0.2, from feet.      0.1, from feet.      0.2, from feet.	o. 3, from			to	No. 6	, from		to	
b. 3, from    to    feet      b. 4, from    to    feet      CASING RECORD      SIZE    WEIGHT    NEW OR    AMOUNT    SHOE    FULLED FROM    PERFORATIONS    PURPOSE      I3-3/8"    48#    new    348"    surface      B -5/6"    32,36    new    5137"    Halliburton    3387    salt str      MUDDING AND CEMENTING RECORD      BIZE OF    SIZE OF    WRERE    No. SACKS    METROD    MUD    MUD <th>o. 1, from</th> <th>Delawar</th> <th>e sand cal</th> <th>rries sulphu</th> <th>r water show</th> <th><b>5 366</b>0–4662</th> <th>feet</th> <th></th> <th></th>	o. 1, from	Delawar	e sand cal	rries sulphu	r water show	<b>5 366</b> 0–4662	feet		
e. 4, from feet.	o. 2, from			to			feet		· · • • • • • • • • • • • • • • • • • •
CASING RECORD      SIZE    VEXIGNT    NEW OR USED    AMOUNT    KIND OF SHOE    CUT AND PULLED FROM    PERFORATIONS    FURPOSE      13-3/8"    48%    new    348"    new    348"    surface      3-3/8"    48%    new    5137"    Halliburton    3587    surface      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      SIZE OF WREEE    NO. SACES    WETHOD    MUD    MUD USED      AMOUNT OF CASING      NO. SACES    WETHOD    GRAVITY    MUD USED      17-1/2    13-3/8    348    350    pump    not    not      11    8-5/8    5137    675    pump    not    not    not      INCORD OF PRODUCTION AND STIMULATION      RECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)    Not	o. 3, from			to			feet		
SIZE  WEIGHT PER POOT  NEW OR USED  AMOUNT  RIND OF SHOE  CUT AND PULLED FROM  PERFORATIONS  PURFOSE    13-3/8"  48#  new  348"  sulface    8-5/6"  32,36  new  5137"  Halliburton  3587  sulface    MUDDING AND CEMENTING BECORD    SIZE OF NOLE  SIZE OF CASING  WHERE BET  NO. SACKS  METHOD  MUD USED  MUD USED    17-1/2  13-3/6  348  350  pump  nump  nump    RECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	o. 4, from		•••••••••••••••••••••••••••••••••••••••	to			feet		
SIZE  WEIGHT PER POOT  NEW OR USED  AMOUNT  RIND OF SHOE  CUT AND PULLED FROM  PERFORATIONS  PURFOSE    13-3/8"  48#  new  348"  sulface    8-5/6"  32,36  new  5137"  Halliburton  3587  sulface    MUDDING AND CEMENTING BECORD    SIZE OF NOLE  SIZE OF CASING  WHERE BET  NO. SACKS  METHOD  MUD USED  MUD USED    17-1/2  13-3/6  348  350  pump  nump  nump    RECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)									•••••••
SIZE  PER FOOT  USED  AMOUNT  SHOE  PULLED FROM  PERFORATIONS  FURPOSE    13-3/8 <sup>11</sup> 48#  new  348 <sup>1</sup> surface  sulface    8-5/6 <sup>11</sup> 32,36  new  5137 <sup>1</sup> fialliburton  3587  sulface    MUDDING AND CEMENTING RECORD						RD			
8-5/8 <sup>H</sup> 32,36    new    5137'    ffalliburton    3587    salt str      MUDDING AND CEMENTING BECORD      SIZE OF CASINO    WHERE OF CASINO    No. SACES    METHOD    MUD    MUD    MUD USED      17-1/2    13-3/8    348    350    pump					<u> </u>				
MUDDING AND CEMENTING RECORD      SIZE OF HOLE    SIZE OF CASING    WHERE SET    NO. SACKS OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      17-1/2    13-3/8    348    350    pump	SIZE				KIND OF		PERFORATI	ONS	<u></u>
MUDDING AND CEMENTING RECORD      SIZE OF HOLE    SIZE OF CASING    WHERE SET    NO. SACES OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      17-1/2    13-3/8    348    350    pump		PER FO	OT USE	ED AMOUNI	KIND OF		PERFORATI		PURPOSE
MUDDING AND CEMENTING RECORD      SIZE OF HOLE    SIZE OF CASING    WHERE SET    NO. SACES OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      17-1/2    13-3/8    348    350    pump	13-3/8	PER F0	DOT USE	ED AMOUNT	KIND OF SHOE	PULLED FROM	PERFORATI	ទម	PURPOSE <b>rface</b>
SIZE OF HOLE    SIZE OF SET    WHERE SET    NO. SACKS OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      17-1/2    13-3/8    348    350    pump	13-3/8	PER F0	DOT USE	ED AMOUNI	KIND OF SHOE	PULLED FROM	PERFORATI	ទម	PURPOSE <b>rface</b>
17-1/2    13-3/8    348    350    pump      11    8-5/8    5137    675    pump      RECORD OF PRODUCTION AND STIMULATION      (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13-3/8	PER F0	Det Use Det 36 net	ED AMOUNI	KIND OF SHOE	PULLED FROM	PERFORATI	ទម	PURPOSE <b>rface</b>
11  8-5/8  5137  675  pump    BECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13-3/8	PER F0	Det Use Det 36 net	ED AMOUNT W 348' W 5137	r KIND OF SHOE Kallibur	pulled from ton 3587	PERFORATI	ទម	PURPOSE <b>rface</b>
11  8-5/8  5137  675  pump    BECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13-3/8 8-5/8 SIZE OF	PER F0	WHERE	ED AMOUNT W 348' W 5137 MUDDIN NO. SACKS	G AND CEMENT	PULLED FROM	MUD	ទម ន	PURPOSE rface alt sti
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13-3/8 8-5/8 SIZE OF HOLE	PER FO	WHERE SET	ED AMOUNT W 343' W 5137 MUDDIN NO. SACKS OF CEMENT	G AND CEMENT METHOD USED	PULLED FROM	MUD	ទម ន	PURPOSE rface alt sti
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13-3/8 8-5/8 SIZE OF HOLE 17-1/2	PER F0        "      43#        "      32,        "      32,        SIZE OF CASING      13-3/8	WHERE SET	ED AMOUNT W 348' W 5137 MUDDIN NO. SACKS OF CEMENT 359	G AND CEMENT METHOD USED	PULLED FROM	MUD	ទម ន	PURPOSE rface alt sti
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	13-3/8 8-5/8 SIZE OF HOLE 17-1/2	PER F0        "      43#        "      32,        "      32,        SIZE OF CASING      13-3/8	WHERE SET	ED AMOUNT W 348' W 5137 MUDDIN NO. SACKS OF CEMENT 359	G AND CEMENT METHOD USED	PULLED FROM	MUD	ទម ន	PURPOSE rface alt sti
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2	PER F0        "      43#        "      32,        "      32,        SIZE OF CASING      13-3/8	WHERE SET	ED AMOUNT W 348' W 5137 MUDDIN NO. SACKS OF CEMENT 359	G AND CEMENT METHOD USED	PULLED FROM	MUD	ទម ន	PURPOSE rface alt sti
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2	PER F0        "      43#        "      32,        "      32,        SIZE OF CASING      13-3/8	WHERE SET	ED AMOUNT W 348' W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 380 675	G AND CEMENT METHOD USED DUBD DUBD	PULLED FROM	MUD BRAVITY	ទម ន	PURPOSE rface alt sti
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2	PER F0        "      43#        "      32,        "      32,        SIZE OF CASING      13-3/8	WHERE SET 348 8 5137	ED AMOUNT W 348' W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 350 675 RECORD OF	G AND CEMENT METHOD USED PRODUCTION A	PULLED FROM	MUD BRAVITY	AMOU MUD	PURPOSE rface alt sti
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2	PER F0        "      43#        "      32,        "      32,        SIZE OF CASING      13-3/8	WHERE SET 348 8 5137	ED AMOUNT W 348' W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 350 675 RECORD OF	G AND CEMENT METHOD USED PRODUCTION A	PULLED FROM	MUD BRAVITY	AMOU MUD	PURPOSE rface alt sti
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2	PER F0        "      43#        "      32,        "      32,        SIZE OF CASING      13-3/8	WHERE SET 348 8 5137	ED AMOUNT W 348' W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 350 675 RECORD OF	G AND CEMENT METHOD USED PRODUCTION A	PULLED FROM	MUD BRAVITY	AMOU MUD	PURPOSE rface alt sti
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2 11	PER FO	WHERE SET 348 8 5137 (Record 1	ED AMOUNT W 343' W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 350 675 RECORD OF the Process used, I	G AND CEMENT G AND CEMENT METHOD USED PURD PRODUCTION A No. of Qts. or Gal	PULLED FROM	MUD BRAVITY FION treated or shot	AMOU MUD	PURPOSE rface alt sti NT OF USED
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2 11	PER FO	WHERE SET 348 8 5137 (Record 1	ED AMOUNT W 343' W 5137 W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 350 675 RECORD OF the Process used, I	G AND CEMENT G AND CEMENT METHOD USED PRODUCTION A No. of Qts. or Gal	PULLED FROM	MUD BRAVITY FION treated or shot	AMOU MUD	PURPOSE rface alt st) NT OF USED
esult of Production Stimulation	13-3/8 8-5/8 SIZE OF HOLE 17-1/2 11	PER FO	WHERE SET 348 8 5137 (Record 1	ED AMOUNT W 343' W 5137 W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 350 675 RECORD OF the Process used, I	G AND CEMENT G AND CEMENT METHOD USED PRODUCTION A No. of Qts. or Gal	PULLED FROM	MUD BRAVITY FION treated or shot	AMOU MUD	PURPOSE rface alt sti NT OF USED
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2 11	PER FO	WHERE SET 348 8 5137 (Record 1	ED AMOUNT W 343' W 5137 W 5137 W 5137 MUDDIN NO. SACKS OF CEMENT 350 675 RECORD OF the Process used, I	G AND CEMENT G AND CEMENT METHOD USED PRODUCTION A No. of Qts. or Gal	PULLED FROM	MUD BRAVITY FION treated or shot	AMOU MUD	PURPOSE rface alt sti NT OF USED
	13-3/8 8-5/8 SIZE OF HOLE 17-1/2 11	PER F0        "      43#        "      32,"        "      32,"        SIZE OF CASING      13-3/8        13-3/8      8-5/1        Subscription      9        Deduction Stime      13	WHERE SET 348 8 5137 (Record solution	ED AMOUNT W 343' W 5137 W 5137 MUDDIN NO. SACES OF CEMENT 350 675 RECORD OF the Process used, J	KIND OF      SHOE      Image: Shoe      Im	PULLED FROM	MUD BRAVITY FION treated or shot	AMOU MUD	PURPOSE rface alt sti NT OF USED

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## CORD OF DRILL-SLEM AND SPECIAL TE

If drill-stem or other special tests or	deviation surveys were m	ade, submit report on separ	ate sheet and attach hereto
• A	TOOLS US	ED	
Rotary tools were used from	et to	feet, and from	feet tofeet.
Cable tools were used fromfe	et to	feet, and from	feet tofeet.
	PRODUCT	ION	
Put to Producing	, 19		
OIL WELL: The production during the first 2	4 hours was	barrels of lie	quid of which
was oil;% w	as emulsion;	% water; and	% was sediment. A.P.I.
Gravity			,
· •		MCF phys	
liquid Hydrocarbon. Shut in Press	surclbs.		
Length of Time Shut in			
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONFO	RMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
Southeastern N			Northwestern New Mexico
T. Anhy	T. Devonian	Т.	Ojo Alamo
T. Salt	T. Silurian	т.	Kirtland-Fruitland
B. Salt	T. Montoya		Farmington
T. Yates	T. Simpson		Pictured Cliffs
T. 7 Rivers	T. McKee	Т.	Menefec
T. Queen	T. Ellenburger	Т.	Point Lookout
T. Grayburg		Т.	Mancos
T. San Andres. 2655	T. Granite	т.	Dakota
T. THE Delaware Sd 3662		т.	Morrison
T. Drittert Bone Springs 4660	T	Т.	
	L		Penn
• •	Т	Т.	Penn
T. Tubbs T. Abo			

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 400 950 14 <b>75</b> 3662 4660	400 950 1475 3662 4660 \$140	400 550 525 2187 998 480	Anhy, sd, red beds Salt Anhydrite & sand Dolomite, sand Sand, shale Limeston, shale, chert				
						1	ERVATION COMMISSION
						+	DISTRICTION -
						1	192 1910 - 1910
						- i 4	
					ATTAC		
						AND 0.5	
					U. S. B		L
					1	25 38	:
					101. S.N	57 161 19	8

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 6, 1960

Company or Operator	SHNUM A HILLIARD NO 3. LTD.
2	
Nama	Clancer

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Address 1605 Wilco Building, Midland, Texas