NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico REC

WELL RECORD

JUN 1 1 1002

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

(Company or Operator)			Leonard State		*****
Well No		, T	199	29B	., NMPM.
Turkey Tract East	Pool,	Eddy		******	County.
Well is	line and	1650	feet from	East	line
of Section If State Land the Oil a	and Gas Lease No. i	B. 771	7		
Drilling Commenced	19.62 Drilling	was Completed	*******	5-25	19 62
Name of Drilling Contractor					
Address	exico	×4			
Elevation above sea level at Top of Tubing Head	3402	The info	rmation given is to be	e kept confide	ntial until

1.1.1.1

OIL SANDS OR ZONES

No. 1,	, from	2220	No. 4, fromto
No. 2,	fromto		No. 5, from
No. 3,	fromto	••••••••••••••••••••••••••••••••••••••	No. 6. from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromNone	to	feet	
No. 2, from			
No. 3, from	t o	feet.	
No. 4, from	to	feet.	

CASING RECORD

\$IZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSL
75/8	20	New	360	Hallibur	on		Surface
4-1/2	9.5		2250	R		2190-2220	011 String
				ļ			
				1			

			MUDDIN	G AND CEMENTING RE	CORD	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	7-5/8	360	50	Pump & Plug	9.5#	Hole full
8	4-1/2	2250	310	* * *	10#	H H

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

......

Depth Cleaned Out

......

.....

BECORD OF DRILL-STEM AND SPECIAL TELTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TO	OLS USED		
Rotary tools v Cable tools we	vere used from	feet to	63feet, and from	feet to	feet.
		PB	ODUCTION		
Put to Produc	ing	6-7 , 19 6	2		
				of liquid of which. 100	
	was oil;	% was emulsion;	% water; a	nd% was see	liment. A.P.I.
	Gravity				
GAS WELL:	The production during	the first 24 hours was	M.C.F. plus.		barrels of
	liquid Hydrocarbon. Sh	ut in Pressure	lbs.		
Length of Ti	me Shut in				
PLEASE	INDICATE BELOW P	ORMATION TOPS (IN	CONFORMANCE WITH	EOGRAPHICAL SECTION O	F STATE):
	Southe	astern New Mexico		Northwestern New M	fexico
T. Anhy	310			T. Ojo Alamo	
T. Salt	325			T. Kirtland-Fruitland	
B. Salt	1200	T. Montoya	••••••	T. Farmington	
T. Yates	1800	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers.				T. Menefee	••••••
T. Queen	21 90		ſ	T. Point Lookout	

FORMATION RECORD

Gr. Wash.....

Granite.....

.....

......

.....

.....

Т.

Т.

Т.

Т.

Т.

Т.

Т.

Т.

From	То	Thickness in Feet	Formation	From		To	Thickness in Feet	Formation
0	135	135	Sand & gravel, gyp	-				ATION COMMISSION
135	325	190	Anhy & red bed, gyp				در المسلم في أوريه في	
325	1200	875	Salt					
1200	υμο	210	Anh y & lime					
1410	1928	518	Anhy		_	ra Sol General General		
1928	2263	335	Lime	-			• • • • • • •	
				ll i	1	G. 5		
						دانور در از 		
					E			a second s
						- 100 - 100		
·	 	}						l

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or	Operator	Chemical	Express,	Inc.
Name	F	· ·		much

Grayburg.....

San Andres.....

Tubbs.....

Miss.....

T. Glorieta

T. Drinkard.....

T. Abo.....

T. Penn

Т.

Т.

Т.

Т.

				June	8,	1962
•••••					(Date)
Address	Box	953,	Midland,	Texas		

Τ.

Т.

T.

т.

Т.

Τ.

Т.

Mancos.....

Dakota.....

Morrison.....

Penn

Т.