

30-015-03538

6/14/65

(1) *Wells Radio Activity Log*

34.2
21.92
121.2

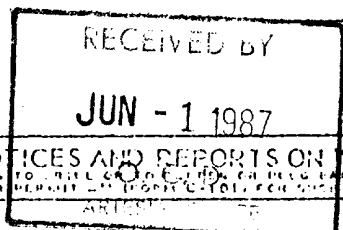
Injection is to be through the casing in the four authorized water injection wells. Prior to injection the casing of each well shall be pressure-tested to a minimum of 2000 psi. Also, on Leonard State Wells Nos. 1 and 4, cement shall be placed in the hole outside the surface casing from the present top of cement (estimated at 100 feet) to the surface. This may be accomplished through one-inch tubing or other means satisfactory to the Commission's District Supervisor at Artesia. You are requested to please notify said supervisor when the aforementioned pressure tests and cement jobs are to be conducted.

11-10-70
R-4062

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 7717
7. Unit Agreement Name
8. Farm or Lease Name Leonard State
9. Well No. 1
10. Field and Pool, or Wildcat East Turkey Track Q
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABLE OR RELOCATE OR TO DRILL LACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO ABLE OR RELOCATE FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Water Injection Well
Name of Operator Herman J. Ledbetter		
Address of Operator P. O. Box 5879, Abilene, TX 79608		
Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 29E NMPH.		

15. Elevation (Show whether DF, RT, CR, etc.)
3400

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
IMPROVABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 25 sack plug at 1850 to 2050.
- Set 25 sack plug at 1150 to 1350.
- Cut 4½" casing at 331'.
- Set 25 sack plug at 242 to 350.
- Set plug from 77' to surface and installed marker.

Post FD-2
6-12-87
PFA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>Herman J. Ledbetter</u> TITLE <u>Agent</u> DATE <u>5-28-87</u>
OVER BY <u>Danell Moore</u> TITLE <u>Geologist</u> DATE <u>12/3/87</u>
CONDITIONS OF APPROVAL, IF ANY: