DISTRIBUTION						
BANTA FE		17				
FILE		1				
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
TRANSPORTER	GAS		1			
PRORATION OFFI	1					
OPERATOR	1					

## EW MEXICO OIL CONSERVAT 'N COMMISSION (Form C-104) Santa Fe. New Mexic, RECEIVED REQUEST FOR (OIL) - (GAS) ALLOWAFLE

JUL 3 0 1502

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-107 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Nidlend, Texas 7/27/62 (Place) (Date)
TE APE 1	HFRFRV R	FOUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Chemica	l Express	, Inc.	Leonard State , Well No. 4 , in NE 1/4
			T. 195 R. 295 NMPM., East Turkey Treet. Pool
Eđ	¢у.	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded 7/13/62 Date Drilling Completed 7/17/62
	se indicate		Elevation 3418 DF Total Depth 2447 PBTD
D	СВ	A	Top Oil/Gas Pay 2220 Name of Prod. Form. (ALCEN PRODUCING INTERVAL -
E	F G	Н	Perforations  2220*-  2236*  2242*-  2252*    Open Hole
L	K J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 10ad oil used): 44 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 1/2
			GAS WELL TEST -
	1650 81		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
tubing ,Ca	sing and Cem	enting Reco	ord Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
7 5/8	353	150	Choke SizeMethod cf Testing:
4 1/2	24.47	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,000 Gal. oil & 31,000 # sand
2	2220		Casing Tubing Date first new Press. 200 Press. 85 oil run to tanks 7/25/62
			Oil Transporter The Permian Corporation
			Gas Transporter None
lemarks:.	••••••		·····
I here	eby certify t	hat the info	formation given above is true and complete to the best of my knowledge.
Approved.	· · · · · · · · · · · · · · · · · · ·	7/22	, 196 Z Chemical Express, Inc. (Company or/Operator)
	ปปี DIL CONSE	5 () 196. RVATION	S2 N COMMISSION By Constant Miller (Signature)
7	$\gamma f \Omega_{s}$	nitr	Tiale Agent
y:		k	Send Communications regarding well to:
itle	IL ANN OAS	INSPECTOR	Name Chamical Express, Inc.
			Address Pox 953, Midland, Texas

	S RECEI	VED	£	······································					- <u></u>	
	TRIBUTI	· · · · · ·	<u></u>		NEW MEX		L CONSERVAT	ION CUMMISSION		FORM C-110
SANTA FI    FILE    U.S.G.S.						SAN	TA FE, NEW M	EXICO		(Rev. 7-60)
LAND OFFICE	OIL			CERTIFI	CATE	OF CO	MPLIANCE	AND AUTHOR	ZATION	
TRANSPORTER	GAS	, ·		Γ	O TRAI	NSPOR	T OIL AND	NATURAL GA	S	
OPERATOR		2			RIGINAL		OPIES WITH TH	E APPROPRIATE	OFFICE	 
Company or	Operat	101						Lease		Well No.
Chasi	cal	Expr	085, IA	C.				Leonard Sta	ate	i,
Unit Letter			Section	Township		Range	<b>R</b> .7")	County That Gan		
Pool			1	198		2	<u>9e</u>	Eddy Kind of Lease (State	Fed Fee)	· · · · · · · · · · · · · · · · · · ·
	rkey	y Tra	ct East					State	., 1 00,1 00)	
I			s oil or con		Unit Let		Section	Township Range 195 295		
			ation of tan			0	Address (give ad	195 dress to which approv		
Authorized t	ranspo	orter of o	oil <b>d</b> or o	condensate 📃					<i>cu cop, c,</i> ,	
fr:1	De	anê na	Como				Bay 377	), Midlend, Ta	nyag	
	r 91	. mil Bri	Corpor		-411	C	d? Yes			
	<u></u>		· • •	·····		e Con-		dress to which approv	ed copy of this f	orm is to be sent)
Authorized t	ranspo	orter of o	asing head	gas or dry gas	nec		Induces I Rive au	and to another approv	-seeps of wheels	
		Non	Ð							
If eac is not	beina	sold ~	Ve teacons	and also explain its	bresent di	sposition	l	<u> </u>		
11 gas 13 hot	being	3010, 8	ive reasons	and the explana ite	, present a					
		Pres	ently y	egotisting w	rith Fh	illips	Petroleum	Company.		
		•				<u>a</u>				
				REAS	ON(S) FO	RFILING	(please check p	roper box)		
		1	New Well .				Change in Own	ership	🗀	
			-	ransporter (check or			Other (explain	below)	RECE	VED
				Dry						
			Casing n	ead gas . 📃 Cor	idensate				JUL 3 ()	196 <b>2</b>
									<b>1 1 1</b>	_
									D. D. ARTETIA	
										·
Remarks										·····
The unders	igned	l certifi	es that the	e Rules and Regul	ations of	the Oil Co	onservation Com	mission have been c	complied with.	
			Execute	d this the 2?	<b>th</b> day of		July	, 19 <b>_62</b> .		
		011 0		TION COMMISSIO	N		By	> /	• ,	
Ann 11						<b>4</b>		ail bis	ar I	
Approved by	<u> </u>	na c	$\sim$	·			Title	a jul	11/	
		1L	Un	istrong	<u> </u>		Ageat			<u>, ,</u>
Title					2		Company			
		<del>01</del> 1. <u>A</u>	er has li	espectel (			Chanter	il Express, In	1C	
Date				, ,		<u></u>	Address	and onestation to color of which		
2410			JUL 3	0 1962				·	177 M 1 M 1	
							DOX 55	5, Midland, Te	PALEARS	