

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7/25, 1962

OIL WELL: The production during the first 24 hours was 44 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	340		T. Devonian.		T. Ojo Alamo.
T. Salt.	410		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	1220		T. Montoya.		T. Farmington.
T. Yates.	1475		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.	2219		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface				
160	340	180	Red bed				
340	410	70	Anhy				
410	1220	810	Salt				
1220	1475	255	Anhy				
1475	2219	744	Dol sand				
2219	2282	63	Sand				
2282	2396	114	Dol.				
2396	2447	51	Sand				

OIL CONSERVATION COMMISSION
ARTERIAL DISTRICT OFFICE

No Copies

OPERATION
SANTA FE
PRODUCTION
STANDARD OF
L. C. S.
WATER TURBIDITY
FIL
EFFECT OF WATER

1
1
2
1
1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1962

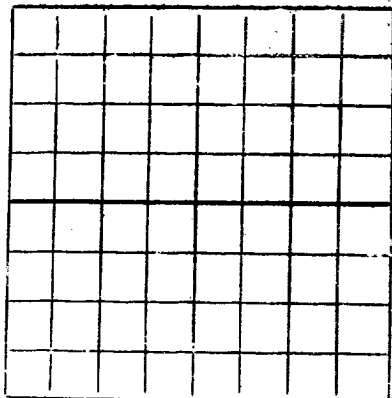
(Date)

Company or Operator Chemical Express, Inc.

Address Box 953, Midland, Texas

Name

Edward Smith



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Chemical Express, Inc.

Leonard State

(Company or Operator)

(Lease)

Well No. 4, in NE 1/4 of SE 1/4, of Sec. 1, T. 19S, R. 29E, NMPM.

Turkey Tract East

Pool, Eddy

County.

Well is 1650 feet from South line and 330 feet from East line

of Section 1 If State Land the Oil and Gas Lease No. is B7717

Drilling Commenced 7/13, 1962 Drilling was Completed 7/17, 1962

Name of Drilling Contractor Ray Smith Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3412 The information given is to be kept confidential until

RECEIVED

OIL SANDS OR ZONES

JUL 30 1962

No. 1, from 2220 to 2252 No. 4, from to

No. 2, from to No. 5, from D. C. C.

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	20	New	363	Baker			
4-1/2	9.5	"	2447	"		2220-2252	Surface Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	7-5/8	363	150	Pump & plug		
8	4-1/2	2447	100	"	10#	Cement circulated Hole full.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out