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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 7 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

D. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7717
7. Unit Agreement Name
8. Farm or Lease Name Leonard State
9. Well No. 4
10. Field and Pool, or Wildcat Turkey Tracks East
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator David C. Collier
3. Address of Operator P.O. Box 798, Artesia, N. Mex 88210
4. Location of Well UNIT LETTER <u>I</u> , <u>1,650</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM THE <u>E</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Start Injection</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-70 Pulled rods and tubing. Ran tubing with packer and set packer at 2,200 Feet. Pressured up to 2,000 PSI. Pressure held for 30 Minutes. Released packer. Pulled tubing and packer. Hooked up for injection.

12-16-70 Dave called + advised that they had dug out around Csg. + found cement was circulated behind 7 7/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Williams TITLE Agent DATE May 5, 1971
APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 7 1971
CONDITIONS OF APPROVAL, IF ANY: