|            |   | 4   |  | ν  |
|------------|---|---|--|--|
| SANT       | DISTRIBUTION /  | REQUEST I   | DNSEF: VATION COMMISSION,<br>FOR ALLOWABLE                           | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
| U.S.C      |   | AND AUTHORIZATION TO TRANSPORT OIL AND NATURALEGAS CEIVED   |  |  |
| OPE        | RATOR GAS   |   |  | OCT 1 1 1955   |
| C4 eta     | Tenneco Oil Cor   | npany   | AR   | TESIA, OFFICE  |
| New Y      | P.O. Box 1031,  | Change in Transporter of: Oil Dry Ga Casinghead Gas Conden  | Effective 10-1-65  | 5  |
| If cha     | nge of ownership give name<br>idress of previous owner  | Leonard Oil Company,  | LOth Floor Security Life   | Bldg Roswell, N. M.  |
| Local      |   | 3 Turke   | me, Including Formation  ey Track Queen East                         | Kind of Lease State, Federal or Fee State                  |
| Ur         | att Letter P; 3   | 30 Feet From The South Lin  |  |  |
| Li         | ne of Section 1 , Town  | nship 19-S Range  | 29-E , NMPM,   | Eddy County  |
| Name If we | cof Authorized Transporter of Oil Continental Pipe Line cof Authorized Transporter of Casi Wone. Gas being flar Il produces oil or liquids, | Company or Dry Gas or Dry Gas   | Carper Bldg., Artesi Address (Give address to which approv           | is, New Mexico  ned copy of this form is to be sent)       |
| If thi     | location of tanks.  s production is commingled with   | h that from any other lease or pool,  |  |  |
| v. com     | PLETION DATA  esignate Type of Completion   | Oil Well Gas Well   | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v                        |
| 1          | Spudded   | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.   |
| i ool      |   | Name of Producing Formation   | Top Oil/Gas Pay  | Tubing Depth   |
| Perf       | Perforations  Depth Casing Shoe   |   |  |  |
|            | HOLE SIZE   | TUBING, CASING, AN  | D CEMENTING RECORD DEPTH SET   | SACKS CEMENT   |
|            |   |   |  |  |
|            | DEAUEST E   | OD ALLOWARIE (Test must be  | after recovery of total volume of load oil                           | and must be equal to or exceed top allo                    |
| OIL        | T DATA AND REQUEST FOR WELL  First New Oil Run To Tanks   | able for this o   | lepth or be for full 24 hours)  Producing Method (Flow, pump, gas li |  |
| Len        | gth of Test   | Tubing Pressure   | Casing Pressure  | Choke Size   |
| Act        | ual Prod. During Test   | Oil-Bbis.   | Water - Bbis.  | Gas - MCF  |
|            | S WELL<br>tual Prod. Test-MCF/D   | Length of Test  | Bbls. Condensate/MMCF  | Gravity of Condensate                                      |
| Te         | sting Method (pitot, back pr.)  | Tubing Pressure   | Casing Pressure  | Choke Size   |
| VI. CE     | RTIFICATE OF COMPLIAN   | CCE   | OIL CONSERVATION COMMISSION OCT 1 3 1965                             |  |
|            |   | regulations of the Oil Conservatio<br>with and that the information give<br>e best of my knowledge and belief | BY_ML approved_  | F  |
|            | 0// 1   |   | TITLE <u>降 到景景级 (1791/2015</u>                                       | C- 27 Y  |

This form is to be filed in compliance with RULE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.