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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KEQUESTIC	AND	R Effective 1-1-65	
u.s.g.s.		SPORT OIL AND NATURAL GA	RECEIVED	
LAND OFFICE				
TRANSPORTER GAS		SEP 2 3 1970		
OPERATOR /			ARTESIA, OFFICE	
PRORATION OFFICE			ADTESIA, OFFICE	
Davis C. Collie	ir (. , , , ,	
Stur Route East, Bo	ox 2, Artesia, h. L			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	ate [
If change of ownership give name and address of previous owner	Mark Production Comps	any, Dallus, Texas		
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
Lease Name	3 Purkey Tree!	K ween west State, Federal	or Fee State B-7717	
Location				
Unit Letter P 33	S Feet From The S Line	and 350 Feet From T	he <u>E</u>	
Line of Section I	waship 193 Range 1	895 , NMPM, B	County County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		ad conv of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate	Address (one desire	I	
Nevajo Refining Co.	• • / • / • • • • • • • • • • • • • • •	Bog: 159. Artesia. A	ed copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give daaress to which approve	ea copy of the form of the copy	
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
If well produces oil or liquids, give location of tanks.	P 1 198 29E	No		
If this production is commingled with the production of the production is commingled with the production of the producti	ith that from any other lease or pool, g		To the Diff Books	
IV. COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		•	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
Date First New Oil Run To Tanks	Date of Test		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION SEP 28 1970 APPROVED OIL AND GAS INSPECTOR		
I hereby certify that the rules an	d regulations of the Oil Conservation			
Commission have been complied above is true and complete to	d regulations of the order and that the information given the best of my knowledge and belief.			
		TITLE		
/ 1/ / /	1	This form is to be filed in	compliance with RULE 1104.	
	¿ ¿pri	If this is a request for allowable for a newly drilled or deepend		
(S.	ignature)	I	DIGENCO Merro DATA	
Agent	(Tisla)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		

(Title)

September 25, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.