

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ray Smith  
(Company or Operator)

Leonard State B  
(Lease)

Well No. 1, in SE ¼ of NE ¼, of Sec. 1, T. 19S, R. 29E, NMPM.

1000000 Turkey Tract East Pool, Eddy County.

Well is 2310 feet from N line and 330 feet from E line

of Section.....1..... If State Land the Oil and Gas Lease No. is.....B-7717.....

Drilling Commenced.....11-12....., 1962... Drilling was Completed.....12-16..... 1962...

Name of Drilling Contractor.....Ray Smith Drilling Company.....

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	383	Baker	283		Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	383	50	Pump & Plug		Hole full

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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**Result of Production Stimulation.....**

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**Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....0.....feet to.....2634.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....Dry....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	350			T. Devonian.....			T. Ojo Alamo.....
T. Salt.....	400			T. Silurian.....			T. Kirtland-Fruitland.....
B. Salt.....	1202			T. Montoya.....			T. Farmington.....
T. Yates.....	1420			T. Simpson.....			T. Pictured Cliffs.....
T. 7 Rivers.....				T. McKee.....			T. Menefee.....
T. Queen.....	2230			T. Ellenburger.....			T. Point Lookout.....
T. Grayburg.....				T. Gr. Wash.....			T. Mancos.....
T. San Andres.....				T. Granite.....			T. Dakota.....
T. Glorieta.....				T. ....			T. Morrison.....
T. Drinkard.....				T. ....			T. Penn.....
T. Tubbs.....				T. ....			T. ....
T. Abo.....				T. ....			T. ....
T. Penn.....				T. ....			T. ....
T. Miss.....				T. ....			T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Surface				
190	350	160	Red bed				
350	400	50	Anhy				
400	1202	802	Salt				
1202	1420	218	Anhy				
1420	2230	810	Dol & sand				
2230	2280	50	Sand				
2280	2634	354	Dol.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

February 8, 1963  
(Date)

Company or Operator.....Ray Smith..... Address.....Box 953, Midland, Texas.....

Name