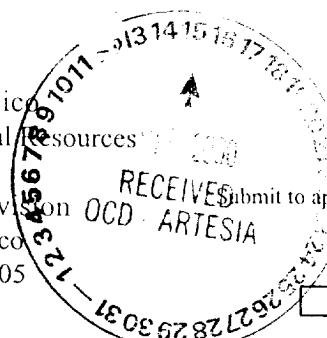


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999



Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address The Eastland Oil Company P. O. Drawer 3488 Midland, TX 79702		² OGRID Number 022767
³ Property Code 003913	⁴ Property Name P.J. "A" State	⁵ API Number 30 - 015-03542
		⁶ Well No. 22

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	1	19S	29-E		2310	North	330	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Turkey Track 7Rvs. QN,GB,SA

¹⁰ Proposed Pool 2

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3417
¹⁶ Multiple NO	¹⁷ Proposed Depth 2634	¹⁸ Formation Queen	¹⁹ Contractor	²⁰ Spud Date

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
10"	7"	20	383	350sx	Circulate
6 1/4"	4 1/2"	10.5	2634	350sx	Circulate
Former i Ray Smith - Leonard St B #1 OTD-2634 P+H 2-20-63					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-Entry of the Lenoard State "B" #1, Clean out hole and drill out cement plug from 338 to 400' and run 7" casing and circulate cement. Clean hole to TD 2634'. Run logs and 4 1/2" casing. BOP will be installed when run 7" casing.

Minimum WOC time hrs.

Circulate well strings to surface

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Travis Reed*

Printed name: Travis Reed

Title Agent

Date 9-14-2000

Phone: 915-683-6293

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: SEP 15 2000

Expiration Date: SEP 15 2001

Conditions of Approval:

Attached ☐