

Submit To Appropriate District Office
State Lease - 6 copies
Federal Lease - 5 copies
District I
1625 N. French Dr. Hobbs, NM 88340
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL APINO

30-015-03542

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

B7717

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name P.J. "A" State
b. Type of Completion NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-entry ☒		8. Well No. 22
2. Name of Operator The Eastland Oil Company		9. Pool name or Wildcat Turkey Tack, 7 R, QN, GB, SA
3. Address of Operator P.O. Drawer 3488 Midland, TX 79702		

4. Well Location Unit Letter <u>H</u> <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>/</u> Township <u>19-S</u> Range <u>29-E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 10-12-00	11. Date T.D. Reached 2-28-01	12. Date Compl. (Ready to Prod.) 4-12-01	13. Elevations (DF& RKB, RT, GR, etc.) 3417 GR	14. Elev. Casinghead 3417
15. Total Depth 2560'	16. Plug Back T.D. 2494'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools	Cable Tools 0-2560'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2414'-2452' Queen				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 lb.	381	10"	120 sx & 9yds RM	
4 1/2"	10.5 lb.	2557	6 1/4"	490 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2472	
26. Perforation record (interval, size, and number) 2414'-2452'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2414'-2452' AMOUNT AND KIND MATERIAL USED 1500 gal 15% acid Frac W/23/849 gals crosslinked gel & 44,449 lbs 16/30sand at 18BPM down 2 3/8" tubing			

28. PRODUCTION							
Date First Production 11-19-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 11-26-01	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 1.0	Gas - MCF 5	Water - Bbl. 26	Gas - Oil Ratio 333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Phil Hammond
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30. List Attachments Deviation survey	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature Travis Reed Printed Name Travis Reed Title Agent Date 12-12-01