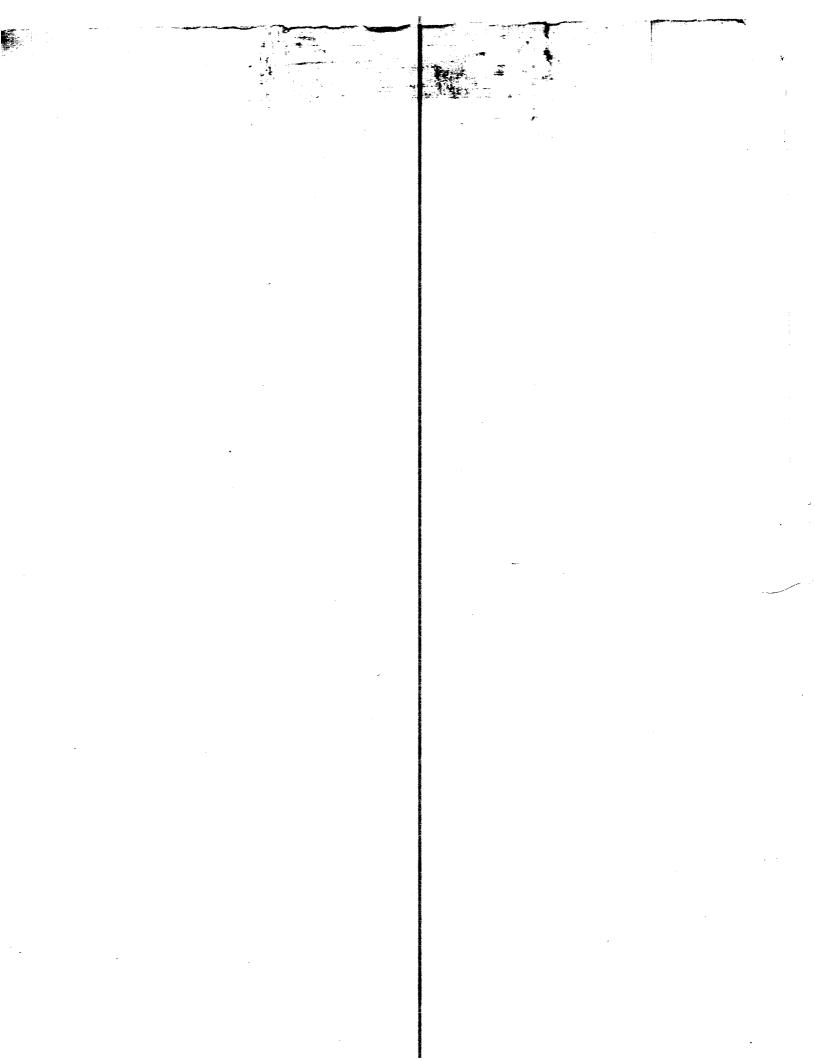
אין טכט יוט־טטיא

OCR ID 22767

PROD 3913 pool 6/020 20163

(2) Radisactivity Log



District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

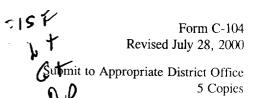
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico .rgy, Minerals & Natural Resources

Oil Conservation Division Santa Fe, NM 87504



AMENDED REPORT

1220 South St. Francis Dr.

1220 S. St. Fi	rancis Dr.,			FOR ALLO	OWABLI	E AN	D AUTHO	ORIZ	ATION	TO TRA	NSPORT	
Operator name and Address							E AND AUTHORIZATION TO TRANSPORT  OGRID Number					
The Eastland Oil Company							022767					
P.O. D	rawer	3488 M	1idland	d, Texas	79702			³ Re	ason for Filin	g Code/ Effectiv	e Date	
' API Numbe			ool Name							6 Pool Code		_
30-0 15-03542 Turkey Track 7R, ON,						B SA				61020		
Property Code P.J. "A" State										9 Well Number		
II. 10 Surface	ce Locatio	n	Pada '	'A'' State						22		—
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from th	he 1	North/South Line	For	t from the	East/West line	T	_
н _ [	11	19-5   29-F			2310		North		330	East	County Fddy	
	m Hole Lo	ocation										_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th		North/South line	Fee	t from the	East/West line	County	
12 Lse Code S	13 Produc	ing Method	14 Gas	Connection Date	<sup>15</sup> C-129 I	29 Permit Number		<sup>16</sup> C-12	9 Effective Da	te	17 C-129 Expiration Date	
III. Oil and		porters										_
18 Transporter	OGRID	19	er Name	2	<sup>20</sup> POD <sup>21</sup> O		0/ <b>G</b>	<sup>22</sup> POD ULSTR L		LSTR Location	-	
015694			ress		001101				and l	Description	_	
017094	. 2					14810		0				
		Navajo Refining							D-1-19-29			
								······			7372 75 10	-
36785				···							7	
30703					()9]	1810	<b>730</b> G					
Duke Energy					AND THE SECTION				D-1-	19-29	no RECEIN	
										1.1 E.	40	
											*	
					20044000000				<b>4</b>			_
IV. Produced	d Water											
<sup>23</sup> POD	1.0.4			Location and Desc	ription							
	4810 5		D-1-	19-29	<del></del>							
V. Well Con												
25 Spud Date		<sup>26</sup> Ready Date		I	<sup>27</sup> TD		<sup>28</sup> PBTD		29 Perforatio	ons	<sup>30</sup> DHC, MC	-
10-12-00		4-12-01		256	2560		2494		2414-2452			
101	Hole Size	32 Casing & Tubing Size 711 - 20   b.			ze	33 Depth Set					Sacks Cement	
61/4"		- / - Z		- 20 lb. /2" - 10 E	' - 10.5 lb		381 2557			20 Sx & 9 90 Sx PP	yds. ready mix	_
					<del>, , , , , , , , , , , , , , , , , , , </del>				- 1 = 1	70 3X PP	<del></del>	-
			2 3,	/811			2472					_
VI. Well Tes	st Data											
35 Date New	<sup>35</sup> Date New Oil 36 Gas Delivery Date		37 Te	37 Test Date		38 Test Length		39 Tbg. Press		40 Csg. Pressure	_	
11-19-	01			11-2	11-26-01		24 hrs			2 <sub>5</sub>		
41 Choke S	Size	42	Oil		Water	<del>                                     </del>	4 Gas			45 AOF	25  46 Test Method	_
		1.0		26			5_M2F				Pump	
<sup>47</sup> I hereby certif	y that the ru	les of the Oil (	Conservation	Division have been	n complied with	1	7227	L CO	NSERV	ATION D		٦
and that the information given above is true and complete to the best of my knowledge and belief.							7					
Signature:						Approv	ved by:	)RIGH	NAL SIGN	ED BY TH	W QUM	
Printed name:						Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR						
Travis Reed						The.						
Agent						Approv	val Date:			FEB	01 2002	
	-12-01	1	Phone:	683-6203		1						