



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico RECEIVED

WELL RECORD

AUG 6 1962

D. C. C.  
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Chemical Express, Inc.

Leonard State

Well No. 2 (Company or Operator) SE SW 1 19S 29E  
Turkey Tract East in 1/4 of 1/4 of Sec. 1, T. 19S, R. 29E, NMPM.  
Pool, Eddy County.

Well is 330 feet from South line and 2310 feet from West line  
of Section 1. If State Land the Oil and Gas Lease No. is B7717

Drilling Commenced 7/5/62 Drilling was Completed 7/11/62

Name of Drilling Contractor Ray Smith Drilling Company

Address Box 953, Midland, Texas

Elevation above sea level at Top of Tubing Head 3407  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
None  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	new	352	Baker			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7 5/8	352	150	pump & plug		cement circulated

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

ult of Production Stimulation  
Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 2236 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 347	T. Devonian	T. Ojo Alamo
T. Salt 400	T. Silurian	T. Kirtland-Fruitland
B. Salt 1187	T. Montoya	T. Farmington
T. Yates 1500	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 2145	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Surface				
220	347	127	Red				
347	400	53	Anhy.				
400	1187	787	Salt				
1187	2145	958	Dol. Sand				
2145	2236	91	Sand & Anhy.				

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

OPERATOR

SANTA FE

PRODUCTION OFFICE

STATE LAND OFFICE

STATE S.

STATE ENGINEER

STATE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8/2/62

(Date)

Company or Operator Chemical Express, Inc.

Address Box 953, Midland, Texas

Name

Edward Smith

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Chemical Express, Inc.</b>				Address <b>Box 953, Midland, Texas</b>			
Lease <b>Leonard State</b>		Well No. <b>2</b>	Unit Letter <b>N</b>	Section <b>1</b>	Township <b>19S</b>	Range <b>29E</b>	
Date Work Performed		Pool <b>Turkey Tract East</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7 5/8 inch 24# J-55 casing set @ 352 feet and cemented with 150 sacks cement. Cement allowed to set 24 hours before testing with 1000# pressure for 30 minutes with no drop. Well spudded 7/5/62.

RECEIVED

AUG 6 1962

O. S. C.  
ARTESIA, OFFICE

Witnessed by <b>Roy England</b>	Position <b>Supt.</b>	Company <b>Chemical Express, Inc.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <b>Agent</b>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Chemical Express, Inc.</b>
Date <b>AUG 6 1962</b>	Company