FILE U.S.G.S. LAND OFFICE TRANSFORTER OIL GAS	6
NOT TO CLATELC	iii
SANTA FE	/
¥11.5	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER -	_ /
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CHERATOR	3
1202 AT 101 0 2 2 102	

May 12, 1967

(Sate)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old G-10s and C-110

F11		-		AND	20		R Efterver	-6y E U	
L /:	.G.S. ND OFFICE OIL 1	AUTH	ORIZATION TO TRA	ANSPORT	OIL AND N	ATURAL G	MAY 1 <sup>e</sup>	1007	
; ; ; ; ;	ANSFORTER GAS	<del>-</del>					<u> </u>	f.	
; <del></del>	ERATOR S						ATT.		
	ay Smith Drilling (	Company							
	300 Republic Bank E		, Dallas, Texas	5	Other (Please				
New neco	·		In Transporter of:  Dry Go	ıs 🔲	Change in	n name o Express	of Operator os, Inc., effe		
	ange of ownership give name	Change	in operating	name o	nly (sam	e owners	ship).		
M. <u>Des</u>	CRIPTION OF WELL AND	LEASE				<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>			
Loca	eonard-State	2	Pool Name, Including F Turkey Tract		1	Kind of Lease State, Federal	or Fee State	B-7717	
, -	nit Letter N , 330	Feet Fr	om The S Lir	ne and	2,310	Feet From T	neW		
	ing of Suction 1 Tox	vnship 195	Range 2	29E	, NMPM,		Eddy	County	
	ragarran og meaksborg								
Tì	e ef Authorized Transporter of Off he Permian Corporat	ion	Condensate	P. O.	Box 3119	9. Midla	ed copy of this form is and, Texas	, 	
Name	e of Authorized Transporter of Cas	inghead Gas [	or Dry Gas	Address (	Give address to	which approv	ed copy of this form is	to be sent)	
	il produces oil or liquids, location of tanks.	Unit Sec	Twp. Rge.	Is gas act	ually connected	? Whe	n		
	s production is commingled wit	h that from a	ny other lease or pool,	give comm	ingling order	number:			
	Sesignate Type of Completic		Dil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
Date	Spudded	Date Compl.	Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Eleva	ations (DF, RKB, RT, GR, esc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perio	Perforations			.1			Depth Casing Shoe		
			TUBING, CASING, AND	CEMENT					
	AOLE SIZE	CASING	3 & TUBING SIZE		DEPTH SET		SACKS CE	MENT	
-			53.7 77 (7)					, ,;	
011.	TEST DAGA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)								
							Choke Size		
Long	th of Test	Tubing Press	ure	Casing Pr	essure		Choke Size		
Actu	el Prod. During Took	Cil-Bbla.		Water - Bbl	.6.		Gas - MCF		
C.E.S	W.11.4								
Actu	a. Prod. Test-MOF/D	Longth of Te	3 <b>t</b>	Bbls. Con	densate/MMCF		Gravity of Condensate	3	
Turi	ing Muthod (páros, buck pr.)	Tubing Press	wo (Shub-la)	Casing Pr	ossure (Shtt-i	.2)	Choke Size		
/I. OER	E OBBOUR DATE OF COMPLIANCE		pa 707 1 1.			TION COMMISSION			
I hereby corrify must he rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19 19							
above is true and complete to the best of my knowledge and belief.			OIL AND GAS INSPECTOR						
	7 Jold, M. Allin			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despunde					
-7	(Signature)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	<u>ell M. He</u> flin, Ager (n:	All sections of this form must be filled out completely for allowable on new and recompisted wells.							

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply