NO. OF COPIES RECT	3		
DISTRIBUTIO			
SANTA FE			Г
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		V	
PRORATION OF			
Operator			_

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	REQUES!	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	LGAS		
	LAND OFFICE	AOTHORIZATION TO TRA	AND THE ARE THE TOTAL	FEGEIVED		
	TRANSPORTER OIL					
	GAS			11/N/1 C 1070		
	PRORATION OFFICE			JUN 1 9 1973		
J.	Mercan J. Ledhetter					
	Address	ARTESIA, OFFICE				
	P. G. Box 426 Artesia, New Maxico 88210					
	Reason(s) for filing (Check proper box)	)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas		operator		
	Change in Ownership	Casinghead Gas Conden	isage			
	If change of ownership give name and address of previous owner	Bevid C. Collier Box	798 Artesia, New	Mexico 88210		
IJ.	DESCRIPTION OF WELL AND	ease Lease No.				
	Leonard State	2 Turkey Track Q	usen East State, Fed	deral or FeeState 8-7717		
	Location					
	Unit Letter ; 330	Feet From The South Line	e and 2310 Feet Fr	om The West		
	Line of Section Tow	vnship 195 Range 29	, NMPM, <b>Eddy</b>	County		
	Line of Section \$ 10%	viiomp 93 France	y 1101 mg			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil  Nevajo Refining Co.	Pipe Line Division	Address (Give address to which ap	proved copy of this form is to be sent)  Artesia, New Mexico		
64	Name of Authorized Transporter of Cas		1	oproved copy of this form is to be sent)		
	Name of Addiorized Transporter of Old	,				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	0 1 198 298	No			
		th that from any other lease or pool,	give commingling order number:	<b>b</b>		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	on – (X)	<u> </u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lievations (DP, ARB, R1, GR, etc.)	Name of Frontering Community	1			
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	But I not now on them to theme					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbls.	Water - Bbls.	Ggs - MCF		
	Actual Prod. During Test	Oli-Bals.	174,61 - 22.51			
			<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	restring Method (pitot) occus pro-					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Sressett			
			TITLE SAK SAKO SAS INSPECTOR			
			li i	in compliance with mit F 1104		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Operator		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(Title)		able on new and recompleted wells.			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply