OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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Form C- 104

AUG 7

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REQUEST FOR (OIL)-(GAS) ALLOWABLE

REQUEST FOR (OIL)-(GAS) ALLOWABLE $A_{rt_{9S/2}} O_{ff_{1}}$. It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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		Plac	e				
WE ARE HEI	REBY REQ	UESTING A	N ALLOWABLE FOR A W	ELL KNOWN .	AS:		
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C	ompany o	r Operato	r Lease	Sante 1	NIND F. T.		
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			Total Depth40	16	Р.В. 4000		
			Top Oil/Gas Pay	Prest. Dur	Top water ray	(BOPD OR CU.FT)	
			Initial Production	I lest. Pum	p 110"	GAS PER DAY /	
			Based on Bbl	is. 0il in $_{-}$	rs		
			Method of Test (P				
			Size of choke in t	inches			
		4	Tubing (Size)			Feet	
			Pressures: Tubin		Casing		
			pressures: Tubin,	ă	(nowity		
			Gas/Oil Ratio	Candma T	<u>erforations:</u>		
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Unit let	ter:						
			Acid Record:			.Gas and water	
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		-	Gals	to	S/		
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3-5/0°	No.	50	Shooting Record.			· · · · · · · · · · · · · · · · · · ·	
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5 1/20	349	- 130	Qts	to	S/		
			Qts	to	\$/		
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Please in	ndicate	below For	mation Tops(in conf	formance wi	th geographical	section of states.	
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		Southeast					
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	Company or Operator
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d communications rega	
	Name: Laconer GLL Convert
	Address: Dos 700 - Dosmall, 1940 March 10
APPROVED	AUG 1 1 1952 , 1 9
OIL CON	SERVATION COMMISSION
By:	1 Aanson
Title:	MI AND SAS INSPECTOR
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