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DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE /-	, , ,	AND SPORT OIL AND NATURAL (Ellective 1-1-05
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (GAS ECF.
LAND OFFICE			LIVED
TRANSPORTER OIL		. 51	
GAS	·		OCT _{1 1 1965}
OPERATOR 3			~ 1365
PRORATION OFFICE			ARTS C. D
Operator			ARTESIA, OFFICE
Tenneco Oil Company			· ·CE
Address			
Box 1031, Midland, T	exas	Other (Please explain)	
Reason(s) for filing (Check proper box		1 '	Lease from State B 7717
New Well	Change in Transporter of: Oil Dry Gas	effective Octobe	
Recompletion	Casinghead Gas Condense		
Change in Ownership X	Cushighead Gub		
f change of ownership give name and address of previous owner	Leonard Oil Co., 10th Flo		
Lease Name	Well No. Pool Name	e, Including Formation	Kind of Lease
State R	2 Turke	y Track East (Queen)	State, Federal or Fee State
Location		•	·- ·
м 330	Feet From The South Line	and 330 Feet From	The West
Unit Letter ;;			
Line of Section 2 , To	wnship 198 Range	29 E , _{имрм}, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Address (Othe delices to which app.	
Well is S.I. oil wel		Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Audress (otto augress)	
	Linit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	18 gas actually commercial	
give location of tanks.			
If this production is commingled w	ith that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool			
Perforations			Depth Casing Shoe
r chorane			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 3.22			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	fter recovery of total volume of load o	il and must be equal to or exceed top al
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas	•••••
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Adder - Dhie	ļ
	<u> </u>		
			•
GAS WELL	It would not make	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
	Tubing Dessure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure		
		OIL CONSERV	VATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE	II .	
		APPROVED OCT 131	905 , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	
		BY III CUMULTURE	
20070 20 Mae and competer of		# 建設が基準によっており	2 m² Š
01/10		TITLE	
		This form is to be filed	in compliance with RULE 1104.
R. L. Leggett (Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
	anothte)	tests taken on the well in ac	cordance with RULE 111.
	gitature	Il toete taken on the well ill ac	columne with the

(Title)

(Date)

District Office Supervisor

October 1, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.