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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 MAY 17 1968  
**O. C. C.**  
**ARTERIA. OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-7717</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State R</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Turkey Track E. (Queen)</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Tennessee Oil Company</b>
3. Address of Operator <b>Box 1031, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>330</b> FEET FROM THE <b>S</b> LINE AND <b>330</b> FEET FROM THE <b>M</b> LINE, SECTION <b>2</b> TOWNSHIP <b>19S</b> RANGE <b>29E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This well was plugged as follows**  
**20 sack cement plug was set 1560' to 1640'**  
**5 1/2" casing was cut off @ 1432'**  
**20 sack cement plug was spotted from 1457' to 1407'**  
**25 sack cement plug was spotted from 350' to 275'**  
**10 sack cement plug was set at surface & dry hole marker**  
**Heavy mud was pumped between all plugs**  
*Set 25 sk. cement plug @ 1025'*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. V. Fulton</i></u>	TITLE <u><b>Agent</b></u>	DATE <u><b>1-9-66</b></u>
APPROVED BY <u><i>J. L. Stam</i></u>	TITLE <u><b>OIL AND GAS INSPECTOR</b></u>	DATE <u><b>1-9-66</b></u>
CONDITIONS OF APPROVAL, IF ANY:		