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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
FILE / L		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			00.
TRANSPORTER OIL		(51)	~ <b>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </b>
GAS			2000
OPERATOR 2			209
PRORATION OFFICE			
Robert H. Bi	ndmo11		OFFICE
Address		77002	*
559 The Main Reason(s) for filing (Check proper box	Bldg., Houston, Texas	Other (Please explain)	
New Well	Change in Transporter of:	as from Contine	# ()
Recompletion	Oil Dry G	ias from landine	-lel
Change in Ownership X		ensate	
Change in Ownership			
If change of ownership give name	Oussar, Incorporated.	P.O. Box 266, Evansvi	lle, Indiana
and address of previous owner	Quantity zarospessor,		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.
			B-8876
Turkey Track Sec. 3 U	HIL 6 IGERT IIGER	Queen darayara	
Location	200 North	1980 Feet Er	_ East
Unit Letter G; 19	80 Feet From The North	ine andFeet Fr	om The
	10 -	29 , NMPM, Ed	dv County
Line of Section 3 To	wnship 19 Range	29 , NMPM, <b>BQ</b>	
Name of Authorized Transporter of Oil	or Condensate	AS Address (Give address to which ap N. Freeman Ave., Ar	proved copy of this form is to be sent)
Navajo Refg. Co., Pip			proved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which di	proved copy of this form is to be delicy
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 3 19 29	No	
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Fing beek Same ries it
Designate Type of Complete			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cdsing Silve
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	loil and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			1
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			Gas-MCF Gravity of Condensate
	Oil-Bbls.  Length of Test	Water-Bbls.  Bbls. Condensate/MMCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Owner

(Date)

October 13, 1969

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.