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PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

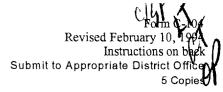
District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088



Webb Of Company P.O. Box 1124 ARTESIA, NM 88211-1124 APT Namber 30-015-03549 Turkey Track 7RVS ON GB San Andres 30-015-03549 Turkey Track 8cc 3 Unit 15 SUFface Location Frozery Name Frozery Name Well Number Turkey Track 8cc 3 Unit 15 SUFface Location Letter on Section Tomorbile Base Section		R	EQUEST	FOR A	LLOWA	BLE AN	D AU	THORI	IZAT.	ION TO TI	KANSI	PORT	
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Oil and G as Transporters Transporter Vance Transport Vance Transpor		*	-										
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