## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE CEIVED AND FILE u.s.g.s. LAND OFFICE OCT 1 5 1969 TRANSPORTER GAS OPERATOR PRORATION OFFICE RTCEIA, OFFICE Operator Robert H. Birdwell ~ Address 559 The Main Bldg., Houston, Texas 77002 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: from Contin X Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate Quasar, Incorporated, P.O. Box 266, Evansville, Indiana If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease State, No. 2011 1950 Turkey Track Queen Grayburg Turkey Track Sec. 3 Unit 14 South Line and 1980 660 Feet From The Feet From The\_ Unit Letter 29 Eddy 3 19 . NMPM. Township Range Line of Section Name of Authorized Transporter of Oil or Condensate

or Dry Gas

νρ. 19

Sec 3

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure (Shut-in)

Suchwelf

(Signature)

(Date)

Owner October 10, 1969

F

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

IV. COMPLETION DATA

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Lease No. B-8876 Rast County Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico
Address (Give address to which approved copy of this form is to be sent) Navajo Refg. Co., Pipeline Division Is gas actually connected? Rge. 29 No If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen P.B.T.D. Total Depth Tubing Depth Top Oil/Gas Pay Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Gas - MCF Water - Bbls. Gravity of Condensate Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED ressets J 45131 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.