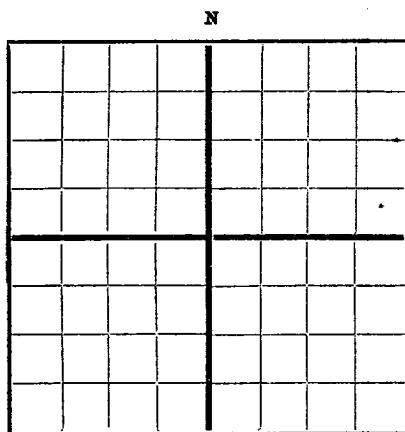


RECEIVED
FEB 17 1949NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico Oil Conservation Comm.
Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Robert E. McKee Box 246, Artesia, New Mexico
Company or Operator Address
State Well No. 10 in NE NE SW of Sec. 3 T. 19 S
Lease
R. 29 E N. M. P. M. Turkey Track Field, East Eddy County.
Well is 2310 feet south of the north line and 2310 feet west of the east line of Section 3-19 S-29 E
If State land the oil and gas lease is No. B-7950 Assignment No. 21
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Robert E. McKee Address Box 246, Artesia, New Mexico.
Drilling commenced December 10th 1948 Drilling was completed January 27th, 1949
Name of drilling contractor Tom Donnelly Address Artesia, New Mexico
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until June 1949

OIL SANDS OR ZONES

No. 1, from 2145 to 2189 No. 4, from to
No. 2, from 2445 to 2489 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from no water encountered to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	30	8V	Seamless	360'					set in salt bed
6 5/8	20	8V	Lapweld	2040'	Guide				production string
2"	4.6	11	Seamless	2500'					pump tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8	360'	50			
8	6 5/8	360' to total	100			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	5 1/2	Glycerin	200 qts.	1-20-49	2445 to 2489	total depth
	5 1/2	Glycerin	200 qts.	2-24-49	2136 to 2180	

Results of shooting or chemical treatment Result of first shot was 900 ft. of free oil in the hole after a 24 hour shut down. Results of second shot was 1300 ft. of free oil in the hole after a 24 hour shut down.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from surface feet to 2550 total feet, and from feet to feet.

PRODUCTION

Put to producing , 19 .
The production of the first 8 hours was swab test 30 barrels of fluid of which 80 % was oil; 15 % emulsion; no % water; and 5 % sediment. Gravity, Be. as yet no test made
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas .
Rock pressure, lbs. per sq. in. .

EMPLOYEES

Bill Garner Driller W. C. Karr Driller
Sam & F. G. Warren Driller Tom Donnelly Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16

day of February, 1949

Theda Smith
Notary Public

My Commission expires March 7th, 1950

Artesia, New Mexico Feb. 16th, 1949

Name J. R. Lund

Position Manager of Oil Production

Representing Robert E. McKee
Company or Operator

Address Box 246, Artesia, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	115	115	Red Beds, soft, no water
115	170	55	Anhydrate, shall, no water.
170	190	20	Red Bed, Soft, no water.
190	225	35	Brown shale, soft, no water.
225	305	80	Red beds, soft, no water.
305	760	455	Salt, no water.
760	795	35	Salt, anhy. no water.
795	955	160	Salt & potash, no water.
955	985	30	Salt & anhy., no water.
985	1189	204	Anhy., no water.
1189	1340	151	Anhy., broken, no water.
1340	1942	602	Anhy. & lime, hard, no water.
1942	2189	247	Lime & Anhy. hard, this cap broke into pay zone.
2189	2202	13	Grey Lime, medium hard, no water.
2202	2258	56	Grey lime, broken, anhy. & sand, no water.
2258	2288	30	" " " " " "
2288	2300	12	Good oil show, Lime sand & Blue shale.
2300	2413	113	Broken Anhy. & lime.
2413	2445	32	Grey Lime
2445	2470	25	Sandy Anhy. & oil showing
2470	2500	30	" " " "