		_		
NO. OF COPIES RECEIVED	5			
DISTRIBUTION		NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	//_	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE	1/		AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	GAS &
LAND OFFICE				$C_{\mathcal{E}}$
OIL	1	1		VA
TRANSPORTER GAS		7		007
OPERATOR	2	1		5 10
PRORATION OFFICE	1			1969
Operator		······································		FICOLA, OFFICE
Rober	t H. Bi	rdwell /		A. O.
Address				/CE
550 T	he Mair	Bldg., Houston, Texas 7		
Reason(s) for filing (Check			Other (Please explain)	
New We!l		Change in Transporter of:	7	7 (
Recompletion		Oil Dry Go	is I from Continum	la
Change in Ownership		Casinghead Gas Conde	1 1 7	
If change of ownership gi		Ouasar, Incorporated.	P.O. Box 266, Evansvil	le, Indiana
and address of previous	owner			
DESCRIPTION OF WE	TT AND	IFACE		
Lease Name	LL AND	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
Turkey Track S	ec. 3 T	mit 7 Turkey Track Q	ueen Grayburg State, F	EXECUTE: B-8948
Location				
/ F	19	80 Feet From The West	1980 Feet From	m. North
Unit Letter	_ ; 	Feet From TheLir	ne andFeet From	The
3	m -	wnship 19 Range	29 , NMPM, Eddy	County
Line of Section	10	wnship 13 Range	, Ideal tot,	
		TOD OF OUR AND MARKIDAL CA	16	
Name of Authorized Trans	ANSPUR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
		peline Division	N. Freeman Ave., Art	
Name of Authorized Trans			Address (Give address to which appr	oved copy of this form is to be sent)
1	porter of Co	singhed das Or Dr.) das		
None		10 m	Is gas actually connected? W	hen
If well produces oil or liqu	uds,	Unit Sec. Twp. Rge.	is gas astani, remineral	•••
give location of tanks.		F 3 19 29	No	
If this production is com	mingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of	Completi	011	New well workover Deepen	Pring back Same (to 11)
Designate Type of	Completi			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				The Paris
Elevations (DF, RKB, RT,	GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
ł				
		TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OUTST 1	COP ALLOWARIE (Tax must be	after recovery of total volume of load o	il and must be equal to or exceed top allo
. TEST DATA AND RE	MUESI I	able for this d	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run T	o Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Faudin or 1 aar				
Calvery David Duratura Donal		Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test		J. 2		
GAS WELL		It and at Man	Bhis. Condensate AMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/	T C	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/				
		Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/			Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/ Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size /ATION COMMISSION
Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSER	Choke Size
Testing Method (pitot, ba	OMPLIA	Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information gives	Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size /ATION COMMISSION
Testing Method (pitot, ba	OMPLIA	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size /ATION COMMISSION
Testing Method (pitot, ba	OMPLIA	Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information gives	Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Choke Size /ATION COMMISSION
Testing Method (pitot, ba	OMPLIA	Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information gives	Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE	Choke Size /ATION COMMISSION

(Title)

(Date)

October 13, 1969

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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