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U.S.G.S.

LAND OFFICE

OPERATOR

RECEIVEDNEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 23 1977Form C-105
Revised 11-1-76

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-8949-19

O.C.C.

ARTESIA, OFFICE

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

7. Unit Agreement Name

Turkey Track

8. Farm or Lease Name

Turkey Track
Section 3 Unit

9. Well No.

7

10. Field and Pool, or Wildcat

Turkey Track Q-Grb.

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 3 TWP. 19S RGE. 29E NMPM

12. County

Eddy

15. Date Spudded

1/18/77

16. Date T.D. Reached

1/28/77

17. Date Compl. (Ready to Prod.)

5/5/77

18. Elevations (DF, RKB, RT, GR, etc.)

GLE - 3410

19. Elev. Casinghead

3410

20. Total Depth

2095 2615

21. Plug Back T.D.

2611

22. If Multiple Compl., How

Many No

23. Intervals

Drilled By

Rotary Tools

Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2280 - 2590

Grayburg

25. Was Directional Survey

Made
2615 - 1 Deg.

26. Type Electric and Other Logs Run

Gamma Ray-Neutron-CCl log.

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	326	11	50 SX.	--
7	20	2068	8	65 SX.	--

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	1888	2615	100	-

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2570	No

31. Perforation Record (Interval, size and number)

2280-2284, 2378-2382, 2440-2444,
2471-2475, 2507-2511, 2567-2571,
w/2 JHPF (0.40").

32. ACID, HOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

Each 4' interval. 500 Gal 15% NE acid

Fraced entire interval w/20000 gal gel
water containing 1 PSPG 20-40 sand.

33.

PRODUCTION

Date First Production 5/6/77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1 1/2 x 8'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/9/77	Hours Tested 24	Choke Size No	Prod'n. For Test Period →	Oil - Bbl. 14	Gas - MCF 8	Water - Bbl. 4
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 14	Gas - MCF 8	Water - Bbl. 4	Oil Gravity - API (Corr.) 29.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

D. R. Clary

35. List of Attachments

Gamma Ray-Neutron CCl log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

P.E. - Agent

DATE

5/17/77