		í								
1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE			NEW MEXICO OIL CONSERVATION COMMON REQUEST FOR ALLOWABLE	N Form C-104 Supersedes					
				AND						
				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS			RECEIVED						
	OPERATOR PRODATION OFFICE		1	MAY 2 3 1977						
				11C 6 4 1311						
	D. R. Clary G.C.C.									
	P.O. Box 1267 Odessa, Texas 79760									
	Reason(s) for filing (Check New Well Recompletion	proper	· box)	Change in Transporter of: Oil Dry Gas						
	Change in Ownership		Casinghead Gas Condensale							
	If change of ownership g and address of previous				·					
II.	DESCRIPTION OF WE	LLA	ND L	EASE						
	Turkey Trac			Well No. Pool Name Inciting Formation Kind of Lease	State					
	Location			•						
	Unit Letter F	:	198	O Feet From The North Line and 1980 Feet From The	West					

Township

F

H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Navajo Refining

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

2280-2284.

2507-2511,

Line of Section

If well produces oil or liquids, give location of tanks.

1/18/77

Elevations (DF, RKB, RT, GR, etc.) GLE - 3410

HOLE SIZE

3/8

8

V. COMPLETION DATA

Date Spudded

Name of Authorized Transporter of Oil X

19S

Co. Pipelis

3

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod. 5/5/77

Grayburg

2378-2382,

2567-2571

> Agent (Tille)

5/17/77 (Daie)

Name of Producing Formation

X

CASING & TUBING SIZE

Tbg

8 5/8

or Condensate

or Dry Gas

Twp.

Twp. Pge. 19S 29E

Range

rm C-104 persedge Old C-104 and C-11c

lective 1-1-65

B-8949-

County

Same Hes'v. Diff. Res'v.

Х

2611

2570

SACKS CEMENT

50

65

100

Liner - 2615

, NMPM.

Eddv

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

When

No

Plug Back

Tubing Depth

Depth Casing Shoe

Artesia, New Mexico

2615

2280

DEPTH SET

eble on now and recompleted vially,

326

2068

2570

1888-2615

29E

Total Depth

2440-2444, 2471-2475,

TUBING, CASING, AND CEMENTING RECORD

Top Oil/Gas Pay

Is gas actually connected?

No

L				und all and must be aqual to be award too allow					
	TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
Date First New Oil Run To 5/6/77	Tanks Date of	Tool 5/9/77	Producing Method (Flow, pump, gas lift, etc.) Pumping						
Length of Test	Hrs. Tubing	Pressure	Casing Pressure	Choke Size					
Actual Prod. During Tool 18	Bbl. On-Bbl	14	Water-Bbls.	Gas-MCF 8					
GAS WELL									
Actual Fred. Teet-MCF/D	Length	of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, bac	pr.) Tubing	Pressue (Shuù-iu)	Casing Pressure (Shut-in)	Choke Size					
I. CERTIFICATE OF CO	MPLIANCE		OIL CONSERVATION COMMISSION						
I hereby cortify that the Commission have been excepted in true and completely	omolied with and	that the intermetted kive	CUPERVISOR, DISTRICT, H						
J G	P.E Agent			TITLE SOPERIOR SOND THE THE SOPERIOR OF THE SOPERIOR SOND THE SOND					

Fill out only Coctions 1, B, III, and VI for changes of awner, well name or number, or transporter or other such change of condition.