· · · · · · · · · · · · · · · · · · ·	·	· -			
DIST REUTION SAMPAFE	AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
CAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND HATUR	É <sup>L</sup> IG¢S'E D		
OPERATOR GAS		JAN 2	2 1974		
PRORATION OFFICE			C. C.		
Paul Slayton	· · · · · · · · · · · · · · · · · · ·	ARTES	A, OFFICE		
	Roswell, New Mexico 8	8201,			
Reason(s) for triing (Check proper box)	Change in Transporter of	Other (Please explain)	)		
New Well	Change in Transporter of: Oil Dry Ga	s			
Change in Ownership	Casinghead Gas 📃 Conder	isate			
If change of ownership give name R address of previous ownerR	obert H. Birdwell 559	The Main Bldgl, Hous	ton, TExas 77002		
H. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of	Lease Lease No.		
Turkey Track Sec. 3 Unit	4 Turkey Track Q		ederal or Fee State B 8949		
Unit Letter D ; 660	Feet From The North Lin		From The West		
Line of Section 3 Town	ship 19 · Range	29 <sub>, NMPM,</sub> Eddy	County		
II. DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GA	8			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
Navajo Refg Co. Pipeli Name of Authorized Transporter of Castr None	NE DIVISION nghead Gas or Dry Gas	No Freeman Ave. Ar Address (Give address to which	testa, N. M. approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 3 19 29	Is gas actually connected?	, When		
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool,	give commingling order number	: 		
Designate Type of Completion	- (X)	New Well Workover Deepe	en Plug Back Same Res <sup>s</sup> v. Diff. Res <sup>s</sup> v.		
0 71 1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	·	1	Depth Casing Shoe		
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUEST FOR	RALLOWABLE (Test must be a)	fter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, )	gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water - Bble.	Gas - MCF		
GAS WELL					
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 1 0 1974			
				This form is to be filed in compliance with RULE 1104.	
				Auty Wickers kan	
		(Signature) Secretary			
(Title)					
December 31, 1973 (Date)		well name or number, or trar	I, II. III, and VI for changes of owner, asporter, or other such change of condition.		
· · · · · · · · · · · · · · · · · · ·	···	Separate Forma C-104	must be filed for each pool in multiply		