NO. OF COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE		7	
FILE			1
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	<u>L</u> _
	GAS		
OPERATOR		2	
PRORATION OF	FICE	<u> </u>	<u></u>
Operator RC	bert	H.	Bir
Address 55	9 The	e Ma	iin
Reason(s) for filing	(Check	prope	r box

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE / V	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	RECEIVED
LAND OFFICE	AUTHORIZATION TO TRAI	SPORT OIL AND NATORAL O	
TRANSPORTER GAS	_		OCT 1 = 1069
OPERATOR 2 PRORATION OFFICE		ANTERIA SPEINS	
Operator Robert H. Bi	rdwell /		
Address	Bldg., Houston, Texas 770	002	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Gas	from Continent	il
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	1 1 1 /	
If change of ownership give name and address of previous owner	Quasar, Incorporated, P.	D. Box 266, Evansville,	Indiana
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	4777779	•
Turkey Track Sec. 3 L	mit 2 Turkey Track Qu	ueen Grayburg State, *****	XX77€. B-8949
Location Unit Letter;;	Feet From The North	e andFeet From	The West
Line of Section 3	ownship 19 Range	29 , _{NMPM} , Eddy	County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	and come of this form is to be sent)
Name of Authorized Transporter of C Navajo Refg. Co., Pi	il For Condensate	N. Freeman Ave., Artes	ia, New Mexico
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.	F 3 19 29	No	
If this production is commingled v. COMPLETION DATA	vith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	ion - (X)		- D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			l l he cavel to or exceed top allo
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	l and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF
Actual Prod. During 1451			
GAS WELL		1000	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glasify of Coursessate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
and a state of the suite of	nd regulations of the Oil Conservation	APPROVED	, 19
	d with and that the information given the best of my knowledge and belief.	BY U. A. S. A.	Strolds
//////	1 // / M	TITLE	n compliance with RULE 1104.
Mark H.	Pudwell!	11	amable for a newly drilled or deepen
Owne	Signature)	well, this form must be accom	
	(Title)	I are on new and lecombinion	MATTA.
October 10, 1	(Date)	Fill out only Sections I, well name or number, or transp	II. III, and VI for changes of own orter, or other such change of conditi

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.