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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
	SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE		
	U.S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT OIL AND	NATURAL GAS	EC.
	TRANSPORTER OIL GAS				PECE, VED
	OPERATOR 3				• •
1.	PRORATION OFFICE Operator				
	Robert H. Birdwell				
	559 The Main Building, Houston, Texas 77002  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	<b>=</b> 1		
	If change of ownership give name and address of previous owner	Quasar, Incorporated, P	.O. Box 266, Ev	ansville, In	ndiana
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.
	Turkey Track Sec. 3 Ut			State, Paragraph	DRSK B-8876
	Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The Rast				
	Line of Section 3 Tow	mship <b>19</b> Range	<b>29</b> , NMPN	. Eddy	County
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address	to which approved c	opy of this form is to be sent)
	Not applicable - water injection well  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	ed? When	
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Completion	n – (X)	ļ	1	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		bing Depth
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of lest	Producing Mathod (1 10	, pap, 200,t, 00	,
	Length of Test	Tubing Pressure	Casing Pressure	Cł	nokė Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Go	zs - MCF
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	GF Gr	avity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Ci	noke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

1969

October 13, (Date)

APPROVED

DIL AKO GAS (NSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.