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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 14 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator D. R. Clary		5. State Oil & Gas Lease No. B-9739
3. Address of Operator P.O. Box 1267 - Odessa, Texas - 79760		7. Unit Agreement Name Turkey Track
4. Location of Well UNIT LETTER H 1980 FEET FROM THE South LINE AND 660 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 19 S RANGE 29 E N.M.P.M.		8. Form or Lease Name Section 3 Unit
15. Elevation (Show whether DF, RT, GR, etc.) GR= 3403 Datum = GL		9. Well No. 1 9
		10. Field and Pool, or Wildcat Turkey Track
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back in same pool.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to set a cast iron bridge plug at 2370' and perforate the following intervals with 2 JHPF:
2316-2320, 2305-2309, 2236-2244, 2158-2162, 2148-2152.

The perforated interval will be fracture treated down tbg and casing in three stages of 8000 gal gelled water containing 1 pspg.

Plan to start work Sept. 6, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.A. Rivera TITLE Petroleum Eng. - Agent DATE 9-4-76

APPROVED BY W.A. Grasset TITLE SUPERVISOR, DISTRICT II DATE SEP 15 1976

CONDITIONS OF APPROVAL, IF ANY: