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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 1976

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 9739
7. Well Name Section 3 Unit
8. Farm or Lease Name Turkey Track
9. Well No. 1 9
10. Township & Range Grayburg-Queen
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG PATENT TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
D. R. Clary

Address of Operator  
P. O. Box 1267 Odessa, Texas 79760

Location of Well  
UNIT LETTER H 1980 FEET FROM THE North South LINE AND 660 FEET FROM East LINE, SECTION 3 TOWNSHIP 19 S RANGE 29 E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
GLE- 3403 Datum- GLE

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPERARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Plug back in same pool <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/6/76 a cast iron bridge plug was set at 2365' and the following intervals were perforated using a deep penetrating casing gun and 2 JHPF : 2316 - 2320, 2305 - 2309, 2236 - 2244, 2158 - 2162, and 2148 - 2152.

On 9/7/76 the well was fracture treated in three stages using a total of 24000 gal gelled water w/1 PSPG 20-40 mesh sand and ball sealers to divert with.

Considerable trouble was encountered in completing the well as sand continued to enter the well bore and the well had to be cleaned out on four different occasions.

The well is presently producing 11 BOPD and no water. Gas production is 398 MCF/D. Prior to work the well was on TA status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE P.E. - Agent DATE 12/13/76

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE DEC 21 1976

CONDITIONS OF APPROVAL, IF ANY: