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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

JUN - 5 1978

O. C. C.
ARTESIA, OFFICE

Operator Marbob Energy Corporation	
Address P O Box 304, Artesia, N. M. 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	gas connection
Recompletion ☐	
Change in Ownership ☐	
Designate Transporter of:	
Oil ☐	
Casinghead Gas ☒	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-7222 2/25/53	
Lease Name Turkey Track Sec. 3 Unit	Well No. 9	Pool Name, including Formation Turkey Track Queen Grayburg	Kind of Lease LEASE
Location		State, OK	Lease No. B-8876
Unit Letter H	1930	Feet From The North	Line and 660
Line of Section 3		Township 19 S	Range 29 E
		NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co., pipeline division	N. Freeman Ave., Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	Bartlesville, Ok. 74003	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 34
	Twp. 19	Rge. 29
	Is gas actually connected? yes	When 5/19/78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'n. Diff. Fr. ☐	
Date Spudded	Date Compl. Ready to Prod.	Total Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay
Perforations		Tubing Depth
		Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)
		Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED JUN - 6 1978
Heath Hammond (Signature) Secretary (Title) 6/2/78 (Date)	BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the previous tests taken on the well in accordance with RULE 111.
	All portions of this form must be filled out completely and attached to the completed well file.
	Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.