NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		/	
FILE		1	2
U.S.G.S.			
LAND OFFICE		L	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator	Ro	ber	t H
Address	55	9 T	he

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 R E Require 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OCT 1 5 1969 O. C. C. Birdwell 🗸 Main Bldg., Houston, Texas 77002 Reason(s) for filing (Check proper box) from Continental Change in Transporter of: New Well X Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas Quasar, Incorporated, P.O. Box 266, Evansville, Indiana If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Foot Lease No. B-9739 State, FXXXXXXXX Turkey Track Que Turkey Track Sec. 3 Unit 16 South 660 East 660 P Feet From The Line and eet From The Unit Letter Eddy County 29 19 3 , NMPM, Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Navajo Refg. Co., Pipeline Division N. Freeman Ave., Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ___ None When Is gas actually connected? Page If well produces oil or liquids, give location of tanks. 29 No . 3 19 F If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'y, Diff. Res'v. Plug Back Workover New Well Oil Well Gas Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Owner (Title)

October 10, 1969

(Date)

OIL AND GAS Waret TOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.