

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Jones & Watkins Lease State

Address Artesia, New Mexico 214 Becker Building, Artesia, N.M.
(Local or Field Office) (Principal Place of Business)

Unit G Wells No. 6 Sec. 5 T. 19S R. 29E Field Willcat County Eddy

Kind of Lease State Location of Tanks at well

Transporter Artesia Pipe Line Company Address of Transporter Artesia, New Mex.
(Local or Field Office)

Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the _____ day of October, 195 1

Jones & Watkins

(Company or Operator)

By Stanley I. Jones

Title Partner

State of New Mexico

County of Eddy ss.

Before me, the undersigned authority, on this day personally appeared Stanley I. Jones known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the _____ day of October, 195 1

Notary Public in and for Eddy County, commission expires Feb. 19, 1952

Approved: OCT 26 1951 195 1

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

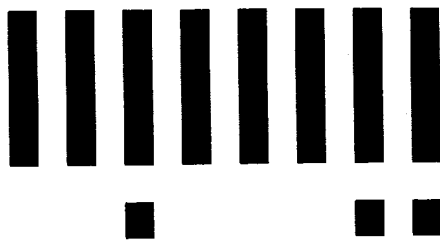
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



LTR



Job separation sheet

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico
Place

October 23, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hubbach Mch. & Supply Inc.

Company or Operator

Stage

Lease

Well No. 6

in SW

1/4 NE

1/4

section 5, T. 19S, R. 29E, N.M.P.M.

Pool

Eddy

County

Please indicate location:

Elevation

Spudded April 10, '51

Completed

Oct. 20, 1951

Total Depth 3007'

P.B. 2713'

Top Oil/Gas Pay 2411'

Top Water Pay

2605'

Initial Production Test: Pump 20

Flow

(GAS PER DAY)

Based on 1 1/2 Bbls. Oil in

1

Hrs.

Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

no choke

Tubing (Size)

2 1/2 E U E

@

2700

Feet

Pressures: Tubing

Casing

100 lbs

Gas/Oil Ratio

Gravity

36

Casing Perforations:

2425' to 2435'

Unit letter: G

Casing & Cementing Record

Size Feet Sax

8 5/8"	385'	50
7"	3000'	85

Acid Record:

1000	Gals	2790'	to	2805'
1000	Gals	2750'	to	2760'
5000	Gals	2425'	to	2435'

Show of Oil, Gas and water

S/ oil & water

S/ oil & water

S/ free oil

Shooting Record.

	Qts	to
	Qts	to
	Qts	to

Natural Production Test: 5 bbls

Pumping Flowing

Test after acid or shot: 35 bbls

Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt 385'
B. Salt 725'
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: October 21, 1951

Pipe line taking oil or gas: Artesia Pipe Line Company

Remarks: _____

Jones & Watkins

Company or Operator

By: _____

Signature

Partner

Position: _____

Send communications regarding well to:

Name: Lubbock Mach. Co., Inc. % Sam Ares

Address: 205 W. Mo. , Artesia, New Mex.

APPROVED OCT 26 1951 .19

OIL CONSERVATION COMMISSION

By: _____

Title: _____