

**CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico  
 Place

May 10, 1951  
 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$

MILLER BROS. OIL CO.  
 Company or Operator

Jones-Watkins Well No. 1 in 1/4 1/4  
 Lease

section 5, T. 19S, R. 29E, N.M.P.M. ~~Seven Rivers~~ Pool Eddy County  
~~West Turkey Track~~

Please indicate location: Elevation 3393 Spudded 1-24-51 Completed May 2, 1951


Total Depth 2785 P.B. 2759  
 Top Oil/Gas Pay 2745--2759 Top Water Pay 2779--2785  
 Initial Production Test: Pump 30 Flow (BOPD OR CU. FT.)  
 Based on 15 Bbls. Oil in 9 Hrs. Mins.  
 Method of Test (Pitot, gauge, prover, meter run): swabbing  
 Size of choke in inches  
 Tubing (Size) 2" upset @ 2747 feet  
 Pressures: Tubing Casing  
 Gas/Oil Ratio Gravity 35  
 Casing Perforations:

Unit letter: F

**Casing & Cementing Record**

Size	Feet	Sax
8 5/8	340	
7" OD	2745	40

**Acid Record:**

3500 Gals 2740 to 2759  
 Gals to  
 Gals to

**Shooting Record.**

Qts to  
 Qts to  
 Qts to

**Show of Oil, Gas and water**

S/ 185 Water  
 S/ 1998 to 2010 1/2 gal. oil, 1 gal.  
 S/ water  
 S/ 2160 to 2180 Oil  
 S/ 2745--2759 Oil  
 S/  
 S/

Natural Production Test: Pumping 4 bbls. ~~30 bbls.~~  
 Test after acid or shot: Pumping 30 bbls. ~~30 bbls.~~

Please indicate below Formation Tops (in conformance with geographical section of state):

**Southeastern New Mexico**

T. Anhy 760--1175  
 T. Salt 440  
 B. Salt 760  
 T. Yates  
 T. 7 Rivers  
 T. Queen  
 T. Grayburg  
 T. San Andres  
 T. Glorieta  
 T. Drinkard  
 T. Tubbs  
 T. Abo  
 T. Penn  
 T. Miss

T. Devonian  
 T. Silurian  
 T. Montoya  
 T. Simpson  
 T. McKee  
 T. Ellenburger  
 T. Gr. Wash  
 T. Granite  
 T. Red sand 1980--2010  
 T. White Lime 2720  
 T.  
 T.  
 T.  
 T.

**Northwestern New Mexico**

T. Ojo Alamo  
 T. Kirtland-Fruitland  
 T. Farmington  
 T. Pictured Cliffs  
 T. Cliff House  
 T. Menefee  
 T. Point Lookout  
 T. Mancos  
 T. Dakota  
 T. Morrison  
 T. Penn  
 T.  
 T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: May 4, 1951

Pipe line taking oil or gas: Artesia Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

MILLER BROTHERS OIL CO.

Company or Operator

By: \_\_\_\_\_

Signature

Position: Agent

Send communications regarding well to:

Name: Byers & Fauntleroy

- Address: Box 638, Artesia, New Mexico

APPROVED \_\_\_\_\_, 19

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_