



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

RALPH NIX & JERRY CURTIS
(Company or Operator)

SIVLEY STATE
(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **6**, T. **19S**, R. **29E**, NMPM.

WILDCAT

EDDY

Well is **660** feet from **SOUTH** line and **660** feet from **EAST** line

of Section **6**. If State Land the Oil and Gas Lease No. is **L-7256**

Drilling Commenced **JUNE 30**, 19**58**. Drilling was Completed **AUGUST 9**, 19**58**

Name of Drilling Contractor **BOACH & SHEPARD**

Address **ARTESIA, NEW MEXICO**

Elevation above sea level at Top **GROUND** Head **3384**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **1966** to **1980** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **263** to **279** feet.

No. 2, from **460** to **465** feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10	32	USED	198		198		SHUT OFF CAFE
8 5/8	24	USED	505				WATER SHUT OFF

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	505	100	DENTON		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE

Result of Production Stimulation _____

_____ Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 2715 feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 465	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 1804	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2642	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

AUGUST 12, 1958
Date

Company or Operator.....RALPH NIX & JERRY GIBBIS.....

Address BOX 605 ARTESIA, NEW MEXICO

Name Jerry Carter

Position or Title..... **CO-OWNER**

0	-	25	Blow Sand
25	-	220	Sand and Red Beds
220	-	263	Broken Anhydrite
263	-	290	Water Sand
290	-	330	Anhydrite and Red Beds
330	-	340	Sand
340	-	460	Red Bed
460	-	465	Water Sand
465	-	505	Salt
505	-	515	Anhydrite
515	-	700	Salt
700	-	975	Anhydrite
975	-	980	Gray Sand
980	-	1385	Anhydrite
1385	-	1450	Lime and Anhydrite
1450	-	1642	Broken Lime
1642	-	1673	Sand and Anhydrite
1673	-	1804	Lime
1804	-	1835	Red Sand (Top Queen)
1835	-	1930	Lime and Anhydrite
1930	-	1960	Sand
1960	-	1966	Lime
1966	-	1981	Gray Sand (Tested - 13 gal. water and 1 qt. oil)
1981	-	2002	Lime
2002	-	2050	Sand
2050	-	2126	Lime
2126	-	2150	Sandy Lime
2150	-	2261	Dark Lime
2261	-	2290	Gray Sand and Lime
2290	-	2320	Dark Lime
2320	-	2350	Sandy Lime
2350	-	2390	Lime
2390	-	2410	Sand
2410	-	2440	Lime
2440	-	2490	Gray Sand
2490	-	2510	Lime
2510	-	2560	Sandy Lime
2560	-	2595	Gray Sand
2595	-	2605	Lime
2605	-	2642	Sandy Lime (Top San Andres - 2642)
2642	-	2715	White Lime

OIL FIELD COMMISSION
 FIELD OFFICE
 6

Bm

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY RALPH NIX & JERRY CURTIS
(Address)

LEASE SIVLEY STATE WELL NO. 1 UNIT P S 6 T 19S R 29E
DATE WORK PERFORMED VARIOUS POOL WILDCAT

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 6-30-58

7- 7-58 - Ran 8 5/8 @ 505 and cemented w/50 sax after reporting to Mr. Armstrong and obtaining permission to do so.

7- 8-58 - Did not have water shut off - squeezed w/50 sax.

7-10-58 - Drilled out to 540 and tested 1 hr. - no water.
Drilled to 556 and tested again - water shut off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name W. A. Grissett
Title OIL AND GAS ENGINEER
Date AUG 14 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Jerry Curtis
Position CO-OWNER
Company RALPH NIX & JERRY CURTIS

OIL COMPANY
ARTES
No. 001111
COMMISSION
ST. 8
6
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