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NEW MEXICO OIL CONSERVATION **RECEIVED**

Form C-101
Revised 1-1-65

MAY 14 1982

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> <i>Re Entry</i> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		-	
2. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <i>SWD</i> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Conoco 7 State "SWD"	
Name of Operator		9. Well No.	
Threshold Development Company		1	
Address of Operator		10. Field and Pool, or Wildcat	
Suite II-A, 777 Taylor St. Ft. Worth, Tx. 76102		Wildcat (San Andres)	
Location of Well		12. County	
UNIT LETTER <i>J</i> LOCATED <i>2310</i> FEET FROM THE <i>East</i> LINE		Eddy	
NO. <i>1650</i> FEET FROM THE <i>South</i> LINE OF SEC. <i>7</i> TWP. <i>19S</i> RGE. <i>29E</i> NMPM			
11. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth	19A. Formation
3375.9' GL		2900'	San Andres
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	20. Rotary or C.T.	
Active Blanket	Vinson Drlg. Co.	Rotary	
		22. Approx. Date Work will start	
		June, 1982	

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	23#	375	300	surface
7-7/8	4-1/2	9.5	2700	900	surface

A 12-1/4" hole will be drilled to 375'. 8-5/8" csg will be set to this depth and cemented to surface. Csg will be tested to 1000# before drilling out. A 7-7/8" hole will be drilled to 2700'. 4-1/2" csg will be set and cemented to surface. A 3-1/8" open-hole will be drilled from 2700' to 2900'.

BOP schematic attached.

formerly - Stanley S. Jones Continental State #1 ID 2832 RA 4-29-60

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-25-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Buck Burch Title Area Manager Date May 11, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAY 25 1982

Notify N.M.O.C.C. in sufficient time to witness cementing

8/5/82