## **OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

BEC 11 121 It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certifdrate of Compli-ance and Authorization to Transport Oil) will not be approved until Form C-107 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

	Art	esia, Ne	ce Mexico		December 18, 19	951
		Pla	ce		Date	
APE HE	RERV REA	UESTING	AN ALLOWABLE FOR A WELL	KNOWN AS:		
St	anley L.	Jones	Continental St	• Well No	6 🗶 in SW 1/4 SE	<b>1</b> /4
C	ompany o	r Operat	or Lease Jur	key Track	Seven Rivers	
etion	9	т. 195.	R. 29E .N.M.P.M.	Wi hicat.	Pool Eddy	County
	····· ,	·,				
ease in	dicate 1	ocation:	Elevation	Spudded 9-1	5-51 Completed 12-	15-51
BO' F.S.L	4 16:	50' F E	Ĺ			
				1 P.B.	<u>33001 then to 230</u>	01
			Top 011/Gas Páv 2125	1-22301 Top	Water Pav 2386'-ZX	<b>6</b> 124091
			Initial Production Te	est: Pump	Flow	BOPD OR CU.F
		-	Based on <u>96</u> Bbls.			
	!					
			Method of Test (Pito	t, gauge, pr	over. meter run): <u>sw</u>	aboing
_	1		Size of choke in incl	nes		
			Tubing (Size) 2 <sup>n</sup>	upset	2100	Feet
			Pressures: Tubing			
		•	Gas/Oil Ratio	Casing Perfo	_ Gravity	
					1 at 1005.	
nit let	ter:(	)	·······			
			Acid Record:		Show of Oil.Gas and	
sing &	Cementin	e Record	500_Gals	to	s/oil-2120' s/gas-2153'	
		Sax	500 Gals			
Size	Feet	Зах	1000 Gals	to	s/water-2386'	
0 = 10+	300I	<b>4</b> 0	1000 Gals 750 gals, 2125to 21 Shooting Record.	180-hyrafrac	s/	
8 5/8"	3001	40	Qts		S/	
7" OD	<b>2</b> 025	75	Qts		S/	
			0.1 -	+ ~	5/	
5 <del>]</del> "	935	60	QIS Natural Production T		S/	
12			Natural Production T	est: 4 bbgs.	a day mping	_ Flowing
			Test after XXXXXI 🖝 s	hot: 4 bbls	•_ Pumping	_ Flowing
		l	/ hyrafracked &		per hour aswabbing	
lease in	dicate b	elow Fo	rmation Tops(in conform	ance with ge	eographical section	of state)
	S	Southeas	tern New Mexico		Northwestern New Me	ATCO
. Anhy_	9021		T. Devonian	т.	0jo Alamo	
. Salt_	2901		T. Silurian		Kirtland-Fruitland	
. Salt .	9021		T. Montoya	T.	Farmington	
. Yates				Т.	Pictured Cliffs	
			T. McKee	'T.	. Cliff House	
			T. Ellenburger		Menefee	

REQUEST FOR (OIL)-(GAS) ALLOWABLE

\_\_\_\_\_

T. Tubbs \_\_\_\_\_\_ T. \_\_\_\_\_ T. Penn \_\_\_\_\_\_

T. Grayburg

T. Drinkard \_\_\_\_\_

T. Abo \_\_\_\_\_

T. Penn \_\_\_\_\_

\_\_\_\_

T. Miss

T. San Andres \_\_\_\_\_\_ T. Granite \_\_\_\_\_

T. Glorieta \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

T. \_\_\_\_

T. Gr. Wash \_\_\_\_\_\_ T. Point Lookout \_\_\_\_\_

T. \_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_\_

\_\_\_\_\_T•\_\_\_\_\_

Form C-104

RECEIMED

T. Mancos \_\_\_\_\_

T. Dakota \_\_

T. Morrison \_\_\_\_\_

	tanks or gas to pipe line: r gas: <u>Artesiak Pipe Line Comp</u>	
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	· · · · · · · · · · · · · · · · · · ·	
	Stanley L. Jones	
	Company or Operato	
	By: Man ley	River -
	Signature	fork
	Position:	·
Send communications reg	arding well to:	
· · · · ·	Name:	
	Address:	
! · ·	:	
APPROVEI	) 12 - 19, 19	51
OIL COM	SERVATION COMMISSI	O N
By: NOL	markranesh	
Title:	Markey Miller	
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