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LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		_	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

Form C-104 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS & CORE TO THE D OCT 1 7 1008 Operator ARTESIA, OFFICE ANADARKO PRODUCTION COMPANY Address P. O. Box 9317, FORT WORTH, TEXAS 76107 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Change in Ownership XCondensate Casinghead Gas If change of ownership give name and address of previous owner ____ WESTERN OIL FIELD, INC., BOX 1137, HOBBS, NEW MEXICO II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. TURKEY TRACK QUEEN State,**X7X83 & X1XX & X**e B-8096 CONTINENTAL STATE **6Y** Location _Line and ___1650 S 330 Feet From The_ 29E EDDY 198 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Condensate | | Address (Give address to which approved copy of this form is to be sent)

P. O. Box 367, ARTESIA, NEW MEXICO CONTINENTAL PIPELINE COMPANY Address (Give address to which approved copy of this form is to be Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Is gas actually connected? Rge. Unit If well produces oil or liquids, give location of tanks. 19S 29E D 15 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workever Plug Back Oil Well Gas Well New Well Deepen Designate Type of Completion -(X)P.E.T.D. Total Depth Date Compl. Ready to Prod. Tuking Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION OCT 24 1968 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR

VI. CERTIFICATE OF COMPLIANCE

J. N. CHAPFIN PRODUCTION RECORDS SUP/R. (Title

(Date)

OCTOBER 14, 1968

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply nleted wells.