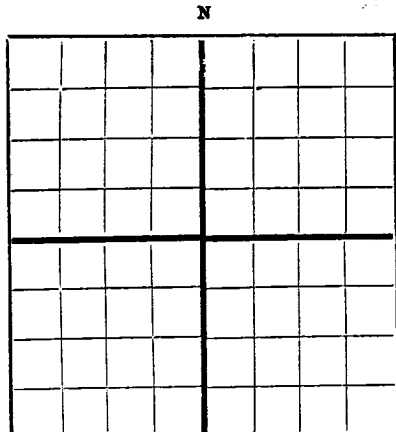


RECEIVED

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION 1950

Santa Fe, New Mexico

Oil Cons. Comm.

Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Jones & Watkins Box 464, Artesia, New Mexico
Company or Operator Address
State **Miller** Well No. **1** in **SE SE** of Sec. **9**, T. **19S**
Lease
R. **29E**, N. M. P. M. **Turkey Track-Sagan Rivers** **Eddy** County.
Well is **4,950** feet south of the North line and **330** feet west of the East line of **Sec 9, T. 19 S., Range 29E**
If State land the oil and gas lease is No. **B-8096** Assignment No. **3**
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **May 5** 19 **50** Drilling was completed **June 20** 19 **50**
Name of drilling contractor _____ Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **1590** to **1597** No. 4, from _____ to _____
No. 2, from **2144** to **2163** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **160** to _____ feet.
No. 2, from **1635** to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8				295					
7				2018					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	295	40			
7	7					
8	7	2018	40			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		nitroglycerin	120 cts	6-20-50	2132-2163	2163

Results of shooting or chemical treatment **flowed through 7" open casing 125 barrels in 24 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2163** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 20, 1950**
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. V. Miller _____, Driller _____, Driller
Pat Miller _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28th** _____ **Artesia, New Mexico** **June 28, 1950**
day of **June** 19 **50** Name **William H. Williams**
Notary Public Position **Partner**
Representing **Jones & Watkins**
My Commission expires **2-19-52** Address **Box 464, Artesia, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	caliche
50	80	30	gyp and sand
80	130	50	white gyp
130	190	60	red bed and gyp water 1 barrel per hr. at 160
190	220	30	sandy shale
220	290	70	anhydrite and red bed
290	920	630	salt
920	1200	280	anhydrite
1200	1440	240	anhydrite and red sand
1440	1467	27	brown sand
1467	1530	63	grey sand and lime 1490 show of gas
1530	1560	30	grey lime
1560	1597	37	grey lime, 1590-94 increase in gas, 2 gal oil 5 gal water per hour from 1590-97
1597	1620	23	red sand and lime, increase in water
1620	1670	50	lime broken
1670	1681	11	brown lime, 1½ bailers water per hour
1681	1690	9	brown lime
1690	1743	53	grey lime
1743	1878	135	lime
1878	1890	12	lime, sandy
1890	1901	11	brown lime
1901	1920	19	pink lime sandy
1920	1926	6	grey sandy shale
1926	1935	9	pink sandy lime
1935	1957	22	anhydrite and lime
1957	1964	7	red sand
1964	2094	130	grey lime
2094	2125	31	sandy lime
2125	2131	6	sand Oil and Gas
2131	2144	13	CORRECTION
2144	2163	19	sand, increase in oil and gas 2153-2163

T. D.