	.— .								+	
Submit 5 Copies Appropriate District Office DIS IRICT 1	E	nergy, Mi	State of Ne nerals and Natu		Mexico I Resources Department			GST Form C-104 Revised 1-1-89 See Instructions Determ of Pase		
O. Box 1980, Hobbs, NM \$\$240	C	DIL CO		FION DIVISION						
DIS IRICE II C.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088					θP				
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410							MA	R 21 19	ç4	
	REQU	EST FOI	R ALLOWAB		URAL GA	S.				
Operator						Well A	PIN₀ -015-035			
Anadarko Petroleu	m Corp	orati	on			30-	-015-03:	50.9		
PO Drawer 130, Ar	tesia,	NM 8	8211-0130)						
Reason(s) for Filing (Check proper box)				Othe	t (Please explai	n)				
New Well	Oil		ransporter of:							
Change in Operator	Casinghead	Gas 🗌 (Condensate		, <u></u>					
change of operator give same nd address of previous operator			<u>_</u>							
I. DESCRIPTION OF WELL	AND LEA	SE					(Lease	Lea	n Na.	
Lesse Name Continental State	1		Pool Name, Includin Furkey Trac		-GBSA			B-809		
Location	<u></u>									
Unit Letter P	_ :33	30	Feet From The SC	outh Lin	and33	<u>()</u>	et From The	East	Line	
Section 9 Townshi	p <u>1</u> 9	9S	Range 291	E, NI	1PM,	Eddy			County	
III. DESIGNATION OF TRAN	CDODTE		I AND NATE	RAL GAS						
Name of Authorized Transporter of Oil		or Condens		Address (GIN	address to whi	ich approved	copy of this for	n is to be seni)	
Lantern Petroleur	n Corpo	oratic	or Dry Gas	PO BOX	address to whi	ich approved	nd, TX 7 copy of this for	m is to be seni	ı)	
None		·						<u> </u>		
If well produces oil or liquids, give location of tanks.	Unuit P	Sec.	Twp. Rge. 195 29E	is gas actually NO	connected?	When	7			
If this production is commingled with that	_				per:	• • •				
IV. COMPLETION DATA			Gas Well	New Well		Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well		i .		Deeper			İ	
Date Spudded	Date Comp	pl. Ready to	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Ferforations							Depth Casing Shoe			
1 en crational										
	TUBING, CASING AND			CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE						Port ID-3		
· · · · · · · · · · · · · · · · · · ·							4-8-94 cha bT. NRC			
······································										
V. TEST DATA AND REQUE ()IL WELL (Test must be after	ST FOR A	ALLOWA	BLE	, he equal to a	exceed top allo	wable for thi	is depth or be fo	r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Te			Producing M	ethod (Flow, pu	mp, gas lift, i	elc.)			
				Casing Press	Casing Pressure			Choks Size		
Length of Test	Tubing Pressure						Gas-MCF			
Actual Prod. During Test	Oil - Bbls			Water - Bbli	L		UH-MCF			
				_1			<u></u>			
GAS WELL	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
lesting Method (pilot, back pr.)	Tuonag ra	istante (Snor	анцу (
VI. OPERATOR CERTIFIC	CATE O	F COMF	PLIANCE			ISERV			N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
Division have been complied with an is true and complete to the best of my	/ knowledge	and belief.		Dat	e Approve	ed	MAR 1	B 1994		
11 1.0-11	- la.	t-								
Signature	ere			By_			R, DISTR!	<u>ct 11 – – – – – – – – – – – – – – – – – –</u>	<u></u>	
Howard Hackett, Printed Name			HUC	Title	s	PERVISC				
03-18-94			77-2411 ephone No.							
Date		151	-F-10-1 100							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.