Submit 5 Copies
Appropriate District Office
DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10 See Instructions at Bottom of Pag

P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	at Bottom of Lage
OISTRICT II O. Drawer DD, Antesia, NM 88210	P.O. Bo		
ISTRICT III 000 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWAE		TION:
	TO TRANSPORT OIL	AND NATURAL GAS	
)nerator	1.	ep.	Well API No.
Address A		/	11
Reason(8) for Filing (Check proper box)	ier 130 ARtes	Other (Please explain)	//
New Well	Change in Transporter of:	dans lones NA	ne from Continental State "B
Recompletion	Oil Dry Gas		The state of the s
Change in Operator	Casinghead Gas Condensate	Ame well Am	CERTAIN THE PROPERTY OF THE PR
change of operator give name and address of previous operator			
I. DESCRIPTION OF WELL	AND LEASE		Tail to No.
Lease Name CONTINENTAL	State Well No. Pool Name, Including State 9 Turkey Trace	ing Formation PK-7RYS-Q <i>N-GB-SA</i>	Kind of Lease State, Federal or Fee Lease No. B - 8096
Location		South Line and _330	
Unit Letter		, , ~	r-11.
Section 7 Townsh	$_{ m lip}$ 195 Range 2	7E, NMPM,	Eddy County
	NSPORTER OF OIL AND NATU	RAL GAS	Cdi C is to be said
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
NAVAjo Ketining -	TRUCK GIVISION nghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Casi None	ngnead Gas [] Of Dify Gas []	Mencas (Otte man ess to miner	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?
rive location of tanks.		No	
f this production is commingled with the V. COMPLETION DATA	t from any other lease or pool, give comming	ling order number:	
	Oil Well Gas Well	New Well Workover 1	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	·	1.5.1.5.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
		CEMPHENIC BECORD	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Vest I 0-3
			4-31-93
			che le name
	ECT FOR ALLOWARIE		
V. TEST DATA AND REQUI	recovery of total volume of load oil and mus	st be equal to or exceed top allowa	ble for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Kem Ef	Tuckles
Signature JEFFY E.	Buckles
Printed Name 4/1/93	(505)677-2411
	Talanhona No

OIL CONSERVATION DIVISION

APR 2 6 1993 Date Approved __ ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR DISTRICT I Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.