

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

JUN 7 1950

Oil Cons. Comm.
Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Jones & Watkins Box 464, Artesia, New Mexico
Company or Operator Address
State **3** in **NW NE** of Sec **10** T **19S**
Lease Well No. **29 E** Turkey Track-Seven Rivers Eddy County.
N. M. P. M. **660** feet south of the North line and **1650** feet west of the East line of **Sec. 10, T 19 S, R 29E**
Well is **660** feet south of the North line and **1650** feet west of the East line of **Sec. 10, T 19 S, R 29E**
If State land the oil and gas lease is No. **B-8096** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **April 23** 19**50** Drilling was completed **May 15** 19**50**
Name of drilling contractor **Jones & Stewart** Address **Box 464, Artesia, N. M.**
Elevation above sea level at top of casing **2285** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **1598** to **1670** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **300** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
6"				1527'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8"	300'	10			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3 1/2-4 1/2-5		nitro glycerine	230 qts.	5-14-50	159'-1667(?)	1670

Results of shooting or chemical treatment **Well cleaned itself and filled and flowed within 2 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **1692** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **May 15** 19**50**
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. O. Stewart Driller **A. G. Fred** Driller
P. F. Johnson Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7th**day of **June**, 19 **50****Emma H. Williams**
Notary PublicMy Commission expires **2-19-52****Artesia, New Mexico** **June 7, 1950**

Name _____ Date _____

Position **Partner**Representing **Jones & Watkins**

Company or Operator

Address **Box 464, Artesia, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	soil
30	90	60	gypsum and red shale
90	140	50	gypsum
140	190	50	gypsum and red shale
190	220	30	gypsum
220	305	85	gypsum and red shale top of salt 300
305	1015	710	salt
1015	1260	245	anhydrite
1260	1268	8	pink sand
1268	1290	22	anhydrite
1290	1325	35	anhydrite and red bed
1325	1360	35	broken anhydrite
1360	1390	30	anhydrite and red rock
1390	1400	10	anhydrite
1400	1440	40	anhydrite and red bed
1440	1465	25	anhydrite
1465	1505	40	broken anhy rite
1505	1525	20	Correction
1525	1560	35	anhydrite broken
1560	1585	25	anhydrite
1585	1592	7	anhydrite broken
1592	1602	10	brown sand
1602	1614	12	grey lime and sand
1614	1630	16	anhydrite and red sand, 1624 show of gas
1630	1662	32	B & N & sand
1662	1669	7	grey lime
1669	1675	6	red sandy lime
1675	1685	10	lime, grey
1685	1692	7	broken lime
	T. D.		
			Plugged back to 1670