

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 16 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-8096

7. Lease Name or Unit Agreement Name

Continental State

8. Well No.

3

9. Pool name or Wildcat

Turkey Track SR, On, GB, SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, N.M. 88211

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line

Section 10

Township 19S

Range 29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3383' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- * 1. RUPU. GIH with tbg to PBTD of 1667'. Circulate hole with salt gel mud.
2. Spot 100 sx Class C cement with 3% CaCl from 1667' up to 1477' (excess cement is for shot hole). This plug covers 7-Rivers formation top and 7" casing stub. TOH.
3. Wait on cement. GIH with perf gun and tag top of plug. Pull up and perf 4 squeeze holes at 1110' (100' below salt section).
4. GIH with pker and cement squeeze with 40 sx Class C with 3% CaCl, leaving 100' in and out of casing. This plug isolates bottom of salt section. Wait on cement. Unset pker and TOH.
5. Perforate 4 squeeze holes at 250' (50' above salt section). Attempt to establish circulation. If can-will circulate cement down 7" casing, out of squeeze holes and up 10 3/4" casing annulus. This plug will isolate top of salt and serve as surface plug.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE Field Foreman

DATE 11-16-92

TYPE OR PRINT NAME

Mike Braswell

TELEPHONE NO. 677-2411

(This space for State Use)

APPROVED BY

Mark R. Lopez

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

PLUGGING



Continuation from page 1.

5. cont- If cannot establish circulation-will cement squeeze with 40 sx Class C cement with 3% CaCl leaving 100' in and out of 7" casing. This plug isolates top of salt. Spot 50' surface plug.
6. Cut off all casing and anchors below surface: Set P&A marker: Clean and level location.

Continental State #3

T.A. oil well

