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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		JEST F	OR A		SLE AND	04-2088 AUTHORIZ TURAL GA		MAR	21 19°	} 4	
T. Operator		IU IHA	1112	FUNI UIL	אוו טאא.	TUNAL GA	Well	API No.			
Anadarko Petroleum Corporation						30-015-03571					
PO Drawer 130, Ar	tesia	, NM	882	211-013							
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil		Trans	sporter of:	[] Out	ves (Please expla	in)				
Change in Operator	Casinghea	d Gas	Con	densate							
If change of operator give name and address of previous operator	<u></u>			. · -							
II. DESCRIPTION OF WELL	AND LE		Pool	l Name, Includi	ne Formation		Kind	of Lesse	L	ase No.	
Continental State	:	3		rkey Tra			State,	RADINDOK PEN	B-8	096	
Location						1.0	0		Dogb		
Unit Letter B	- : <u></u> 6	60	_ Feet	From The No.	ortn Li	ne and16		eet From The	East	Line	
Section 10 Township	<u>19</u>	S	Ran	ge 291	E , N	МРМ,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS	ue add-ass asl	ich com-	com of this for	m is to he ee	nt)	
Lantern Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) PO BOX 2281, Midland, TX 79702						
Name of Authorized Transporter of Casing				ory Gas				l copy of this for		ns)	
None	1 this		17	. 0	le gae estant	ly consected?	When	7			
If well produces oil or liquids, give location of tanks.	Undit B	Sec. 10	Twp	o. Rge. 9S 29E	No	ly connected?	, when				
If this production is commingled with that I IV. COMPLETION DATA	rom any oth	er lease or	pool,	give comming!	ing order num	iber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		nl Ready I	Prod	i	Total Depth	<u> </u>	<u> </u>	P.B.T.D.		<u> </u>	
trate apunden	Date Compl. Ready to Prod.				·				a (gr. \$ (Br)		
Flevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth			
Ferforations					<u> </u>			Depth Casing Shoe			
		TIRING	CA	SING AND	CEMENT	NG RECOR	D	<u> </u>			
HOLE SIZE						DEPTH SET		SACKS CEMENT			
								1 tast +11-3			
								esta STARC			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR	ALLOW	ABL	.E ad oil and ====	he equal to a	r exceed too allo	owable for th	is depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		9 100	ou vu unu musi	Producing M	lethod (Flow, pa	emp, gas lift,	eic.)			
Length of Test	Tubing Pressure				Casing Press	rure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L		·		L			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nsate/MIMCF	· · · · · · · ·	Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula	ations of the	Oil Conse	rvatio	Ω		OIL CON	ISERV	ATION E	DIVISIO	DN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 8 1994						
Howard Il	che	#	_		D.						
Signature Noward Hackett, Field Foreman Printed Name Title					Title SUPERVISOR, DISTRICT II						
03-18-94 Date		(505) 6 Tel	577	-2411 ne No.	Title)					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.